

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other Dry - Unsuccessful

2. NAME OF OPERATOR Conoco Inc.

3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit D 800' FSL + 1650' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. Contract #41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ticarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ticarilla 30

9. WELL NO. 7

10. FIELD AND POOL, OR WILDCAT Mesa Verde Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-25N-4W

14. PERMIT NO. 30-039-21589 DATE ISSUED _____

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Producing: Intervals Point Lockout 5342'-5472'
None Attempted: cliff house 4814'-4838' 1 1/2 Chacra
Chacra 4038'-4054'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Casing Collar log

27. WAS WELL CORED no

28. Same as original completion CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
				DEC 2 9 1989	
				OIL CON. DIV.	
				DIST. 3	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

(1) 5342'-60' 5367'-76' 5418'-28' + 5444'-72' w/4 runs. 1 USPF (65 total perms)

(2) 4814'-4838' w/2 JSPP

(3) 4038'-54 w/2 JSPP (34 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5342-5472	75 BBL HCL-NE-FE, 200 SK Class H cement.
4814-4838	25 BBL HCL-NE-FE, 250 SK Class H cement.
4038-54	20 BBL HCL-NE-FE, 250 SK Class H cement.

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.W. Baker W.W. Baker TITLE Administrative Supervisor DATE 11-8-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Same as original			Completion			

38.