Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazon Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazon Rd., Aztec, NM 87410 I.	REQUES	FOR ALL								
Operator Conoco Inc.				Well	Well API No. 300 392158900					
Address 3817 N.W. Expt	ressway. Ok	lahoma Ci	tv. O	K 7311	2		07273			
Reason(s) for Filing (Check proper box)					et (Please expl	lain)				
New Well Recompletion	Oli Oli	ge in Transporte	of:			•				
Change in Operator	Casinghead Cas	Condensa	to 🗌							
and address of previous operator	431D 1 E 4 CE					<u> </u>				
II. DESCRIPTION OF WELL Lease Name	Well	No. Pool Nam	e, Iscludi	ng Formation	•6		of Lease		gay No. Ja	
Location JICARULA 30		WLODE	cont. Liv	DEITH BAL	вор инста	WIT Sime,	, Federal or Fee	8090	000	
Unit Letter	_:_800	Feet Pron	The S	OUTH U	e and	60 p	eet Prom The _	EAST	Line	
Section 30 Towns	10 25N	Range	4w	<u>, N</u>	мрм,	Rio Arr	iba		County	
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil		OIL AND	NATU			: 	, <u></u> - -	· · · · · · · · · · · · · · · · · · ·		
Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) 23733 N.Scottsdale Rd., Scottsdale, AZ 85255									
Name of Authorized Transporter of Cash PASO NATURA		or Dry G		Address (Gi	poddress 10 m	hich approved	l copy of this fo	rm is to be se	nt)	
If well produces oil or liquids,	Unit Sec.	Twp.		is gas actual	EUM 111 y connected?	When	EMINS TO	COU, NOW	8740(
give location of tanks. If this production is commingled with that	from any other lead	e or pool, elve	comminati	ing order from		•		<u>-</u>		
IV. COMPLETION DATA				ν 						
Designate Type of Completion	Oil ' - (X)	Well Clas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth	1	<u>+</u>	P.B.T.D.		.4	
Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth .			
Perforations							Depth Casing Shoe			
	TIRD	O CASINO	AND	CEMENTI	NG PECOP	n .	1	<u>.</u>		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT .			
	 									
					·				· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST FOR ALLOWABLE						1	\m	FIF	IVE	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	umu of load oil i	and must		exceed top alle			ATMINE ARE		
Length of Test	Tubles Barrer			Casing Press			Choke Size	AUG O 6	1990	
ngth of Test Tubing Pressure				Casing Pressure			OIL CON. DIV.			
Actual Prod. During Test	al Prod. During Test Oil - Bbis.			Water - Bbis.			Gas-MCF DIST. 3			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In)		Casing Press	ire (Shut-in)		Choke Size	•	· .	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with and is true and complete to the best of my	lations of the Oil Co	nservation given above	Е	,		1 1	MOITA	DIVISIO)N	
JE Bato		•		Date By_	Approve		110 11 " To	1880 -	0	
Signification Administrative Supr.							· () ·	-and		
Printed Name	(405)	Title 948-3120		Title	DEPL	MY COL & (GAS INSPECT	OR, DIST.	# :	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.