

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	

I. Operator
Conoco Inc.
Address
P.O. Box 460 Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
NOV 2 1982

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Jicarilla 28</u>	Well No. <u>16</u>	Pool Name, including Formation <u>Lindrith Gallup Dakota-West</u>	Kind of Lease <u>Indian C-66</u>	Lease No. <u>Indian C-66</u>
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>N</u> Line and <u>-1650</u> Feet From The <u>E</u> Line of Section <u>34</u> Township <u>25N</u> Range <u>4W</u> NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Ciniza Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1887, Bloomfield, NM</u>			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Petroleum Plaza, Farmington NM</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>28</u>	Twp. <u>25</u>	Rge. <u>4</u>
	Is gas actually connected? <u>Yes</u> When _____			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)					Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Game Resrv.	Drill, Reperf.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.							
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth							
Perforations					Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD												
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane A. Hui
(Signature)

Administrative Supervisor
(Title)

November 17, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 22 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.