14014 FE FM8

TRANSPORTER DIL

V. S. W . O. -

## OIL CONSERVATION DIVISION P. O. BOX 2088 .

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZATION TO TRA	UNSPORT OIL AND NATURAL GAS	
Operator			
Conoco Inc.	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 460 Reason(s) for filing (Check proper	, Hobbs, New Mexico 88240		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	ক তি	, Cos.	
Change in Ownership		ndensale	
If change of ownership give nar	10		
DESCRIPTION OF WELL AS	VD 1 FASE		
Lease Name	Well No. Pool Name, Including	Formation   Kind of L	•966
Jicarilla 28	16   Lindrith Gal	lup Dakota, West Siele, Fee	leral or Fee Jic. Indian C-66
Location Unit Latter G : 1	650 Feet From The North		
2/	T. mahip 25N Range		em TheEast
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O		Co.
Name of Authorized Transporter of	CII 🛣 or Condensate 🔲		proved copy of this form is to be sent;
Conoco Inc. Surface	Transportation		
Name of Authorized Transporter of Casingheod Gas Cor Dry Gas El Paso Natural Gas Company		P. O. Box 1429, Bloomfield, N. M. 87413  Address (Give address to which approved copy of this form is to be sent)	
		Petroleum Plaza, Farmi	ngton, New Mexico 87401
If well produces oil or liquide, give location of tanks.	Umit Sec. Twp. Rec. J 28 25N 4W	Yes	When
If this production is commingled COMPLETION DATA	with that from any other lease or pool		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Dill. h
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
			F.B. 1.D.
Heveucas (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top OII/Cas Pey	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I		after recovery of total volume of load of epth or be for full 24 hours?	l and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Carried & Carried	Photo Size
Acres David David David		DEGETAL	
Actual Prod. During Test	Oil-Sbie.	NOV 1 6 1984	±64 ⋅ MCF
GAS WELL	····	OIL CON. DI	<u> </u>
Actual Pred. Teet-MCF/D	Length of Test	Bhie. Condenacte / Accept 3	Gravity of Candenegle
Teeting Method (pares, back pr.)	Tubing Pressure (Shat-im)	Casing Pressure (Shat-in)	Chake Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
	+	NOV	1 6 1984
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED	10 1004 , 10
bove is true and complete to the	best of my knowledge and belief.	DY Trank	
	·	TITLE SUF	PERVISOR DISTRICT # 3
		This form is to be filled in	compliance with must 1104
laved of Smylei		This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or despe-	
Administrative Supervisor		well, this form must be accompa	nied by a tabulation of the devia-
Administrative (Til		All sections of this form mu	at be filled out completely for all
November 1		able on new and recompleted we Fill out only Sections 1. If	
. (Dute)		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such Change of conditi	

Separate Forms C-104 must be filed for each pool in multi-completed wells.