

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		Contract 66
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Jicarilla 28
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Jicarilla 28-16
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-21590
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FEL, UNIT LETTER "G", Sec. 34, T25N-R04W		10. FIELD AND POOL, OR EXPLORATORY AREA W Lindrthi Gallup Dk
11. COUNTY OR PARISH, STATE Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Replace Pump
		<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  10/4/99 MIRU, spot equipment. Blow well down, RU for rods. Unseat pump, POOH with 198- 7/8" rods and 107- 3/4" rods. Test pump at surface, check out OK. Drop standing valve, tried to load tbg. Pump 15 bbls of 1% KCL. Tbg on vacuum. NDWH, NUBOP. Release tbg anchor, POOH with 245 joints of 2 3/8" tbg. Found hole in tbg.  10/5/99 Bow well down, RIH with bull plug, 4' perf. Sub, SN, 32 joints of 2 3/8"tbg (change out 3 joints) tbg anchor and 213 joints of 2 3/8" tbg. Set anchor, land tbg. RDBOP, RUWH. RIH with pump, 107 3/4" rods and 198 7/8" rods. seat pump and space out, load hole, test tbg to 500#, held OK. RDPU. Hole found 6 joints above SN. (7532') SN at 7717'.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>10-18-99</u>
APPROVED BY <u>[Signature]</u> Conditions of approval, if any:		<u>Lands and Mineral Resources</u> DATE <u>DEC 2 1999</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		