

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. <u>CONTRACT NO. 65</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>JICARILLA APACHE</u>	
2. NAME OF OPERATOR <u>CONTINENTAL OIL COMPANY</u>		7. UNIT AGREEMENT NAME <u>JICARILLA - 22</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 460 HOBBS, N.M. 88240</u>		8. FARM OR LEASE NAME <u>JICARILLA - 22</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2270' FSL & 770' FWL</u> At top prod. interval reported below <u>SAME</u> At total depth <u>SAME</u>		9. WELL NO. <u>9</u>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED <u>4-4-78</u>		16. DATE T.D. REACHED <u>4-22-78</u>	
17. DATE COMPL. (Ready to prod.) <u>7-20-78</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>7182' GR</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>8072'</u>	
21. PLUG, BACK T.D., MD & TVD <u>8031'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>ROTARY</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>7830-7880' DAKOTA</u> <u>7682-7725' DAKOTA</u> <u>6860-7022' GALLUP</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>YES</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>SPIES GR CAL CNL FDC</u>	
27. WAS WELL CORED <u>NO</u>		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8" od.		24	
5 1/2" od.		17, 15 1/2	
Depth Set (MD)		Hole Size	
1018'		12 1/4"	
8072'		7 7/8"	
Cementing Record		Amount Pulled	
600 SK		CIRC	
1765 SK (3 STAGES)		CIRC	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
2 3/8"		7850'	
31. PERFORATION RECORD (Interval, size and number) <u>6860-62', 64', 66', 68', 88', 90', 92', 94', 96', 6986', 88', 7010', 12'</u> <u>14', 16', 18', 20', 22' w/ 1 JSPP</u> <u>7684'-88', 7702'-10', 7719'-25' w/ 1 JSPP</u> <u>7830-38', 7872-80' w/ 1 JSPP</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
6860-7022'		40 BBLs 15% ACID, 120,000 GALS 8614 wtr.	
7684-7725'		400,000 # 20/40 sd.	
7830-7880'		40 BBLs 15% ACID, 90,100 GALS GELLED WTR.	
		348,000 # 20/40 sd.	
		38 BBLs 15% ACID, 109,410 GALS GELLED WTR.	
		340,000 # 20/40 sd.	
33. DATE FIRST PRODUCTION <u>9-6-78</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>FLOWING</u>	
DATE OF TEST <u>9-6-78</u>		HOURS TESTED <u>24</u>	
CHOKE SIZE <u>N/A</u>		PROD'N. FOR TEST PERIOD <u>81</u>	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
800		526	
CALCULATED 24-HOUR RATE <u>N/A</u>		27	
OIL GRAVITY-API (CORR.) <u>48.7</u>		TEST WITNESSED BY <u>D.L. MOORE</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>BENTON</u>		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. RECEIVED	
SIGNED <u>Wm. A. Butterfield</u>		DATE <u>9-8-78</u>	
TITLE <u>ADMINISTRATIVE SUPERVISOR</u>		SEP 14 1978	

*(See Instructions and Spaces for Additional Data on Reverse Side)

4565 Durango [S], El Paso, MJL, BEA, FILE

GEOLOGICAL SURVEY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CHACRA	4376	4400	GAS	CHACRA	4376	
GALLUP	6812	7138	OIL	MESA VERDE	5170	
DAKOTA	7680	7726	GAS	GALLUP	6812	
"	7830	7898	"	DAKOTA	7680	