NO. OF COPIES PECEIVED			
DISTRIBUTION)	ONESCO ATION COMMESSION	5
SANTA FE		CNSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C-110
FILE	KEG0EST 1	AND	Zifective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G.	AS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Cperator			
Conoco In	ıc.		
Augress	// W 11 W W 1 002/	0	!
	460, Hobbs, New Mexico 8824	Other (Please explain)	,
Reasonts) for filing (Check prop	Change in Transporter of:	Change of corpora	ata nama from
Recompletion	Cil Dry Gas		1
Change in Ownership	Casinghead Gas Conden		sompany criccity
If change of ownership give no and address of previous owner			
I. DESCRIPTION OF WELL.	AND LEASE		
Lease Name	Well No. Pool Name, Including Fo		
Sicarilla 22	9 Lindreth Gall	up Dakota West State, Federal	cr Fee Indian C65
Unit Letter;_	2270 Feet From The S Line	e and 770 Feet From T	ne W
Line of Section	Township SSN Range	4-W, NMPM, Ric	Arriba county
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	S Adaress (Give address to which approv	
i	of Cil 🔀 or Condensate 🚞	1	ea copy of this form is to be semi)
Shell Oil Comp	of Casinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approv	en copy of this form is to be sent)
		· · · · · · · · · · · · · · · · · · ·	
EL Paso Natura	Unit Sec. Twp. Rge,	EC PaSo 1X Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	L 21 25 4	No	<u>.</u>
	ed with that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
	ed with that from any other rease or poor,	B. i.e. commission	
V. COMPLETION DATA			
V. COMPLETION DATA	pletion (Y)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
V. COMPLETION DATA Designate Type of Com	pletion - (X)		
	011 11911	New Weil Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
Designate Type of Com	Date Compl. Ready to Prod.	Total Depth	
Designate Type of Com	Date Compl. Ready to Prod.		P.B.T.D.
Designate Type of Com Date Spudded Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Com	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Com Date Spudded Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod. etc., Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Com Date Spudded Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod. etc., Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
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(Title) 1/-75 NMOCD (5) Aztec (Date) FILE

(Signature)

Division Manager

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.