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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

I.

Operator CONTINENTAL OIL COMPANY	
Address Box 460 Hobbs NM 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name JICACILLA 30	Well No.; Pool Name, including Formation 9 Lindbergh Casinghead DAKOTA, WEST	Kind of Lease INDIAN	Lease No. 41				
State, Federal or Fee COUNTY NO.							
Location							
Unit Letter H	Feet From The 1650	Line and NORTH	Feet From The 660				
Line of Section 29				Township 25-N	Range 4W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Oil Co.	Farmington New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY	EL PASO TEXAS					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 24	Twp. 25N	Rge. 4W	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 3-17-78	Date Compl. Ready to Prod. 6-17-78	Total Depth 7690		P.B.T.D. 7640					
Elevations (DF, RKB, RT, GR, etc.) 6951 GR	Name of Producing Formation GALLUP DAKOTA	Top Oil/Gas Pay 6574		Tubing Depth 7500					
Perforations 7514, 15, 16, 17, 18, 19, 20, 26, 27, 28, 58, 59, 60, 61, 7562, 7367-71, 7380-40, 7409-11, 6574, 77, 6601, 03, 05, 67, 08, 11, 13, 41, 44, 6710, 12, 37, 27, 31, 33, 35, 37		Depth Casing Shoe 7690							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4	8 3/8	1000'		600					
7 7/8	5 1/2	7690		1285					
	2 3/8	7500							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-17-78	Date of Test 6-26-78	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 HRS	Tubing Pressure 920	Casing Pressure	Choke Size OPEN
Actual Prod. During Test	Oil-Bbls. 115	Water-Bbls. 12	Gas-MCF 514

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben H. Lee
(Signature)
Administrative Supervisor
(Title)
7-27-78
(Date)
NMCC-AZTEL(5) USGS Q1 BEA File

OIL CONSERVATION COMMISSION

APPROVED JUL 30 1978, 19

BY Original Signed by A. C. Kendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.