- Distriction			
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION Form C
SANTA FE		 	REQUEST FOR ALLOWABLE Superso
FILE		111	AND Ellecti
u.s.g.s.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
LAND OFFICE	,		· · · · · · · · · · · · · · · · · · ·
TRANSPORTER	OIL	/	· · · · · · · · · · · · · · · · · · ·
	GA5		
OPERATOR		2	
PRORATION OF	FICE		
Address	CONTIN	ENTAL O	IL COMPANY
	OX 46	O, HOBBS	S, N. M. 88240
New Well		oper doxy	Other (Please explain) Change in Transporter of:
Recompletion	۲		Thespecifically reguest
Change in Ownership	<u> </u>		Casinghead Gas Condensate Casinghead Gas Condensate
If change of owners and address of prev			
DESCRIPTION O	F WEL	L AND LE	FASE
Lease Name			Well No. Pool Name, Including Formation Kind of Lease
JICIAR, LE	L 14	30	8 Lindauth Correlage Doth, West State, Federal or Fee Coni
Unit Letter /		: <u>66</u>	O Feet From The South Line and 800 Feet From The Wes,
Line of Section	يعي	Towns	ship 25/Y Range 410, NMPM, RIO ARRIB
Name of Authorized	Transpor	ter of OII	
نه فهم برین ک		(())	-

ati al Co

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, CR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Tost

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

1. CERTIFICATE OF COMPLIANCE

ADMINISTRATIVE SUPERVISOR

NMOCC (5) 132Tec (/SGS-DUKANGO(2)

Date)

5-10-78

Designate Type of Completion - (X)

TEST DATA AND REQUEST FOR ALLOWABLE

Date of Test

Oll-Bbls.

Tubing Pressure

Length of Test

COMPLETION DATA

Dete Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

6/5 Lecse No. County TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Houston Texas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? When 135 If this production is commingled with that from any other lease or pool, give commingling order number: Gas Well Oil Well New Well Plug Back Same Resty, Diff. Rest Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top O1/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top alk able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Weter-Bbla. Ggs-MCF Bbls. Condenscis/MMCF Grevity of Condensate Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. P. SUPERVAL This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be fited for each pool in multi

TESTING