

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
PETRO-LEWIS CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 509 - LEVELLAND, TEXAS 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FNL & 1750' FWL
AT TOP PROD. INTERVAL: 3975'
AT TOTAL DEPTH: 4100'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
SF-080566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RUDDOCK

9. WELL NO.
9

10. FIELD OR WILDCAT NAME *Japacito*
PICTURED CLIFF

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 2, T25N, R3W

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7374' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/4/78 - Petro-Lewis Corporation proposes to treat the above drilled well in the following manner:

1. RIH bit and work over string and clean out to PBTD 4010'.
2. Rig up Wireline and run CBL/CCL/GR from PBTD to 100' above cmt. top.
3. Perf. 3958'-68' and 3944'-54' w/2SPF, using 4" csg. carrier gun, & 19-22 gram charges.
4. Breakdown perfs. w/1500 gal. 15% HCL not to exceed 3000# psi. and clean out load acid.
5. RU frac service and treat down 5-1/2" csg. as follows:
 - a. Pump 1000 gal. 7-1/2% spearhead acid.
 - b. Pump 5000 gal. gelled 3% acid pad.
 - c. Frac w/40,000 gal. gelled 3% acid w/20/40# sand. Frac @ 20 BPM. Do not exceed 2000# psi. surface injection pressure.
 - d. SI for 15 min. Flow back and clean up.

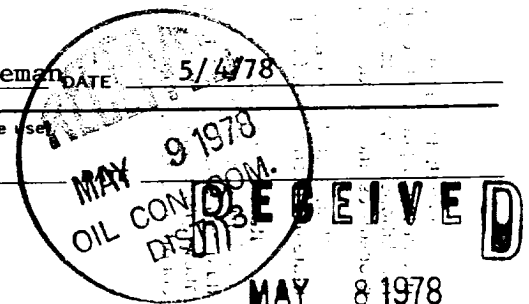
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Donald L. Taylor* TITLE Sr. Drlg. Foreman DATE 5/4/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.