

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Petro-Lewis Corporation						5. LEASE DESIGNATION AND SERIAL NO. SF-080566	
3. ADDRESS OF OPERATOR P.O. Box 509 Levelland, Texas 79336						6. IF INDIAN, ALLOTTEE OR TRIBE NAME FED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FNL & 1750' FWL At top prod. interval reported below 3944' At total depth 4100'						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 3-3-78	
15. DATE SPUDDED 4-11-78						16. DATE T.D. REACHED 4-16-78	
17. DATE COMPL. (Ready to prod.) 6-23-78						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7374' GR	
19. ELEV. CASINGHEAD 7376'						20. TOTAL DEPTH, MD & TVD 4100'	
21. PLUG, BACK T.D., MD & TVD 4010'						22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →						24. ROTARY TOOLS 4100'	
25. CABLE TOOLS N/A						26. WAS DIRECTIONAL SURVEY MADE Yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC-DIL-CBL-VDL						28. WAS WELL CORED N/A	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		535.33'		12-1/4"	
5-1/2"		14#		4091.00'		7-7/8"	
30. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
32. PERFORATION RECORD (Interval, size and number)							
3944'-54'		2-SPF, w/4" Csg. Carrier					
3958'-68'		Gun, 19-22 gram charges					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3944'-3968'		1500 gal-15% HCL Break Formation					
		1000 gal-7½% Spearhead Acid					
		5000 gal-3% Acid Pad					
		40,000 gal-3% Gel Acid w/20/40# Sand.					
34. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flow				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6-20-78		3		.750		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
76#		180#		→		TSTM	
						GAS—MCF.	
						113.5	
						TSTM	
						OIL GRAVITY-API (CORR.)	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
36. LIST OF ATTACHMENTS							
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Sr. Drilling Foreman				7/10/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)