SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	UNI DEPARTMEN	TED STATES T OF THE IN	ITFRI		everse sid	le)	30-039	
		OGICAL SURVE					5. Lease designation	AND SERIAL NO.
1 001 16 1 710				N OR DI	IIG P	A CV	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
	N FOR PERMIT	TO DRILL, D	CEPEI	N, OR PL	.UG B.	ACK_	Federal	
	ILL X	DEEPEN []	PLU	G BAC	к 🗆 📗	7. UNIT AGREEMENT N	AME
WELL	CAS WELL X OTHER		SING ZON		MULTIPE ZONE	E	S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR							Ruddock	
Petro-Lewis 3. ADDRESS OF OPERATOR							7	
4. LOCATION OF WELL (Report location clearly an FNL & 1000' FV	d in accordance with	any Sta	ate requiremen	ts.*)		Dakota 11. SEC., T., B., M., OB AND SURVEY OR AS	BLK.
At proposed prod. zo	ne 8550'						Sec. 3, T25	N, R3W
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*	1			12. COUNTY OR PARISH	13. STATE
	thwest of Linda	ith, N.M.					Rio Arriba	N.M.
15. DISTANCE FROM PROP LOCATION TO NEARES	POSED*		16. NO.	OF ACRES IN I	EAST		F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE (Also to nearest dr	LINE, FT. lg. unit line, if any)	2170'		981.39			320 N 3	93 08
18. DISTANCE FROM PRO TO NEAREST WELL,	POSED LOCATION* DRILLING, COMPLETED,		19. PRO	POSED DEPTH		20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON T	HIS LEASE, FT.	956'		8550'		Ro	otary 22. Approx. DATE WO	ODE WILL STADE
	hether DF, RT, GR, etc.)						.	ALL SIARI
7337' GR							3-15-78	
23.		PROPOSED CASIN	G AND	CEMENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DE	PTH		QUANTITY OF CEME	NT
12-1/4"	8-5/8"	24#		500 '		300 s	x. to surface	
7-7/8"	5-1/2"	15.5# & 3	17#	8550		1225	sx. to 2000'	
2. Drill w/300 3. Drill and l Two s	0' of 20" condu 12-1/4" hole to sx. Cl. "A", 4 7-7/8" hole to 7# K-55, ST&C, stage cmt., DV	to 500' and : 1% gel, 2% Ci o 8550' and : and cement w tool @ 4700'	run 8 ACL ₂ , run G w/122	-5/8" OD, to surfa R-CNL-FDC 5 sx., Cl	24#, ace, l C-Log, "A"	K-55, 00% exe run 5	cess. -1/2" casing,	15.5#
4. RI an	nd run temperati	re survey,	locat	e TOC-200	00'.	33	ce	
	BL-VDL - 2000'			ding log	w/G.R-	collar	for peri.	
6. Prep	to complete as	Dakota Prodi	ucer.	for Under	ulia '	POD.		
7. Rig h	nas 10", 900 sei	ries Double :	SCHAI	ter Hydra	iuiic .	BOF.		
2 7		\s 0				-		
IN ABOVE SPACE BESCRIZONE. If proposal is to preventer program, if a	BE PROPOSED PROGRAM: It o drill or deepen directiony.	proposal is to deep nally, give pertinent	en or pl data or	ug back, give d a subsurface lo	lata on presented an	esent prod d measure	uctive zone and propos d and true vertical dept	ed new productive
24.	Parolee	TIT	u Sr	. Drillir	ng For	eman	DATE 1/25	5/78
	deral o State office use)							

APPROVAL DATE ___

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. ___

TITLE _

3.11 5 7 1978

*See Instructions On Reverse Side

n. Geological Survey . 3010.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundari	es of the Section.		
Operator			Lease			Well No.
Petro-Lewis	Corporation		Ruddock			7
Unit Letter	Section	Township	Range	County		
E	3	25N	3W	Rio.	Arriba	
Actual Footage Loca	ction of Well:					
2170	feet from the	orth . line and	1000	feet from the	West	line
Ground Level Elev;	Producing For	notion	Pool Bas	ine.	4	edicated Acreage:
7337	DAKOTA		TAPACITO			393,08 320 Acres
	e acreage dedica	ted to the subject w	ell by colored pen	cil or hachure m	arks on the	plat below.
2. If more th interest an	an one lease is	dedicated to the wel	l, outline each and	l identify the ov	vnership the	ereof (both as to working
3. If more that dated by c	n one lease of d ommunitization, v	ifferent ownership is nitization, force-pool	dedicated to the wing. etc?	ell, have the in	terests of a	all owners been consoli-
Yes	☐ No If an	swer is "yes," type o	of consolidation _		- 	
this form if No allowab	necessary.) ole will be assign	ed to the well until al	l interests have be	en consolidate	d (by comm	unitization, unitization,
						CERTIFICATION
			7			rtify that the information con-
						In is true and complete to the
		1			best of my	knowledge and belief.
					Km 2	nles
•	1			f	Nome	1
2170					50 1/11	Min Ineman
2				İ	Position Petro-la	Maig Inemar
		1		f	Company	and programme
1000		-			1.25-7	78
1000) 1			}	Date	
	1		9			
99	Sec		j.	Į	I hereby c	ertify that the well-location
7	1	3	91			his plat was plotted from field
5874		1	A LONG			ctual surveys made by me or
- 1	1	1				upervision, and that the same
						d correct to the best of my
	1			1 6 C	knowledge	
		<u> </u>	_ [3	100	-	6 N N C C .
	1		\$\bar{\pi_2} \cdot \bar{\pi_2} \cdot \	S. J. 1	•	
	† •		CA C	51.	Date Surveyed	
		1				rolessional Engineer Surveyor
				. *	Died	Steria:
	•				Fred B	. Kerr-Jr.

Scale: 4"=1 mile

Petro-Lewis Corporation
Surface Use And Operations Plan
San Juan Basin, Tapacito Field
Southern Rocky Mountain Area
Ruddock #7
Rio Arriba County, New Mexico

Present Operation

Petro-Lewis Corporation is presently operating four Pictured Cliff Gas Wells in the Tapacito Field, Florance Lease, and two Pictured Cliff Gas Wells in the Tapacito Field, Ruddock Lease. These wells are located north and in a line, across Sections 5, 4, 3, of Township 25 north, Range 3 west, of the Gallup and Dakota prospects.

Proposed Operations

We propose to drill, evaluate, and complete three Dakota gas producers (Florance #6, Florance #8, and Ruddock #7A) and three Gallup gas producers, (Florance #8A, Florance #6A, and Ruddock #7), and one Pictured Cliff producer (Ruddock #9). A Central Battery for the Ruddock wells (three) will be located at the Ruddock #7A location, and a Central Battery for the Florance wells (four) will be constructed at the Florance #6A location. All flow lines will be installed parallel along the lease roads to the designated Central Battery. A complete description of the Central Battery is attached to the Florance #6A and Ruddock #7A.

Existing Roads

Attachment #3 is a scaled map showing the existing wells, roads, and location of the above. The approved stake being 2170' FNL and 1000' FWL of Section 3, T25N, R3W. 500' south of the existing lease road running east and west. The location is located two miles east of Hwy. 537. All flow lines will be layed parallel to the lease roads. The existing lease road is in very good condition. At conclusion of drilling, lease road will be repaired of any damage, due to excessive use.

Planned Access Road

As indicated on Attachment #3, 500' of road, 20' wide, will run south from the existing lease road, to the location. Four or five pinon trees will be removed while building road, no turn-out will be constructed due to road length.

Location Of Existing Wells

Attachment #4 is a scaled map showing all existing wells, to include the Gallup and Dakota prospects.

Location Of Existing And/Or Proposed Facilities

The gas sales line runs south from the Ruddock #2, parallel to the lease road and ties into the main trunk line. We propose to run a flow line north, est. 550', and ties into the main trunk line. This flow line will be buried as per regulations and the surface restored to its natural condition.

Location And Type Of Water Supply

A reliable contractor will transport water from the township of Lindrith, New Mexico, or from two ponds on the property of Mr. Tony Schmitz. Lease roads will be utilized. A five hundred barrel water storage tank will be on location.

Methods For Hauling Waste Disposal

The reserve pit will be fenced until exposed fluid is dried out, at such time the pit will be covered, leveled, and reshaped to its natural condition. A trash pit (as indicated on Attachment #5), will be dug out next to the reserve pit approximately 48" deep and completely fenced with small mesh wire. Top soil will be stored on the east side of the reserve pit for respreading.

Ancillary Facilities

Not applicable, with exception of rig trailer on Attachment #5.

Well Site Layout

Attachment #5 is a scaled map showing the rig layout. The reserve pit will be double lined by a reliable contractor. Eight feet of cut, in sandstone, will be on the southeast side of the location with the reserve pit on the north side. A water conture the width of the location will be constructed on the southeast side 30' to the south 24" deep to aid in water drainage, and prevent erosion. Approximately ten to fifteen small pinon and cedar trees will be removed to clear the location. These trees lie on the southern border of the location.

Plans For Restoration Of Surface

As indicated, the reserve pit will be fenced until dried out to level and cover. The area will be reshaped, leveled and top soil respread. Reseeding will be dependent on land owner and trees will be replaced as to owner specifications. Commencement of rehabilitation estimated April 27, 1978, and completion of rehabilitation estimated June 27, 1978.

Operations Representative

The Petro-Lewis Corporation Representative, his address, and phone numbers, are as follows:

Ron Tarpley Sr. Drilling Foreman 304 Birch Levelland, Texas 79336 806-894-7376 - Office 806-894-4149 - Home

His certification statement is Attachment #6. Please contact Mr. Tarpley so that he can arrange to be present when an on-site inspection is to be made.

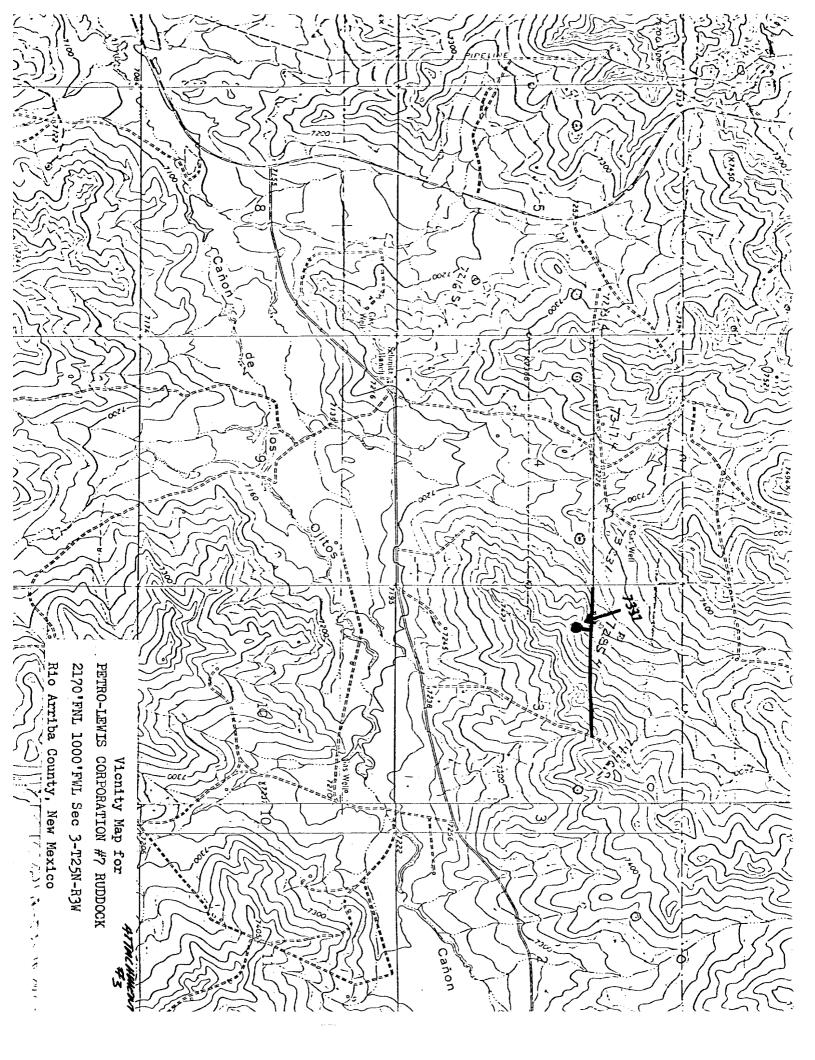
List Of Attachments

- 1. Permit to Drill Form 9-331C
- 2. Survey Plat Form C-102
- 3. Vicinity Map
- 4. Existing Wells
- 5. Well Site Layout
- 6. Certification Statement
- 7. Safety Equipment
- 8. Rig Inventory
- 9. Well Plan Outline

Petro-Lewis Corporation Surface Use And Operations Plan San Juan Basin, Tapacito Field Southern Rocky Mountain Area Ruddock #7 Rio Arriba County, New Mexico

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed here-in, will be performed by Petro-Lewis Corporation and its contractors, and sub-contractors, in conformity with this plan and the terms and conditions under which it is approved.

SR. DRLG. FOREMAN



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	** **8A _G	#8 D	Florance	* *6 ₂	Ruddock	#7A 20		2
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LEGEND

- O LOCATION
- OIL WELL
- 本. GAS WELL
- DRY HOLE

ATTACHMENT # 4

PETRO - LEWIS CORPORATION

RUDDOCK #7

TAPACITO FIELD
RIO ARRIBA COUNTY, NEW MEXICO

SCALE 2"= ! MILE

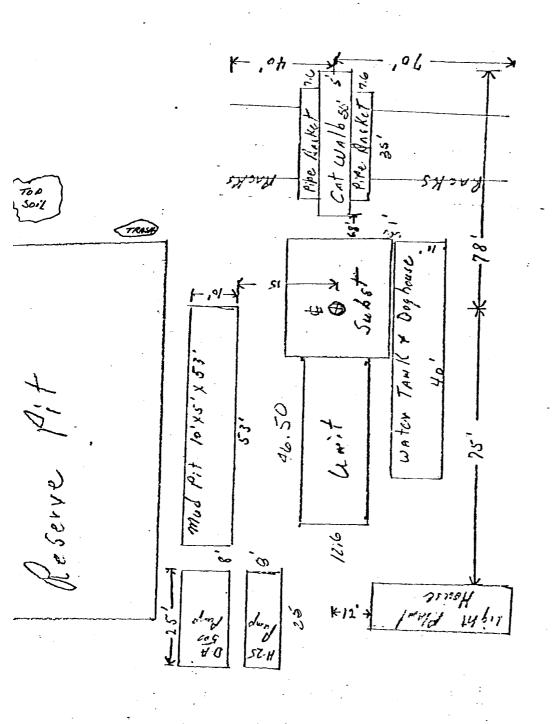
MAP 7

FOUR CORNERS DRILLING CO.

P. O. BOX 1067 702 E. BROADWAY FARMINGTON, NEW MEXICO 87401

TELEPHONE: (505) 327-1122

PETRO-LEWIS CORPORATION
RUDDOCK #7
ATTACHMENT#5



PETRO-LEWIS CORPORATION RUDDOCK #7 ATTACHMENT #7

plug valve

WOTE:
CHOKE MANIFOLD SHALL BE
OUT FROM UNDER DERRICK FLOOR

FOUR 'CORNERS DRILLING CO.

P.O. BOX 1967 657 WILD HORSE DRIVE FARMINGTON, NEW MEXICO 87401

TELEPHONE: (505) 327-1122

DRILLING RIG INVENTORY

RIG NO. #3
ATTACHMENT #8

DERRICK: CARDWELL 108' 270,000 HOOK LOAD CAPACITY

SUBSTRUCTURE: CARDWELL 9'6" X 12'6" TELESCOPING 440,000 GROSS

DRAWWORKS: CARDWELL KB-500 SELF PROPELLED BACK IN 600 HP.

AUXILIARY BRAKE: PARKERSBURG 22" SINGLE

ENGINES: 2 GENERAL MOTORS 8V71N DIESEL 318 HP EACH.

MUD PUMPS: EMSCO D-500 16 POWERED BY 2 GM 8V71NT ENGINES 350 HP EACH

AUXILIARY MUD PUMP: NATIONAL C-250 POWERED BY 2 GM 671 ENGINES 160 HP EACH

DESILTER: PIONEER 8 CONE W/THOMPSON 5" X 6" PUMP WITH ELECTRIC MOTOR

MUD TANK: 1 5' X 10' X 50' 450 BBL. WITH 4 COMPARTMENTS

WATER STORAGE: 1 10' X 10' X 30' 520 BARREL TANK

GENERATORS: 1 EACH 100 KW AC

ROTARY TABLE: OIL WELL 202"

TRAVELING BLOCK: IDECO UTB 160-430 SHORTY 160 TON

SWIVEL: NATIONAL TYPE F 150 TON

BLOWOUT PREVENTOR: 10" 3000 HYDRAULIC

SPECIAL TOOLS:

TONG TORQUE INDICATOR

RATE OF PENETRATION RECORDER

SHALE SHAKER

TRAILOR HOUSE

TWO WAY RADIO

NESSARY DRILL PIPE AND DRILL COLLARS TO MEET BID SPECIFICATIONS

PETRO-LEWIS CORPORATION
RUDDOCK #7
ATTACHMENT #8

	HAUT	ED STATES	(1	Other instruc reverse si		Budget Bureau No. 42-R142	
APPLICATION	DEPERTMENT	OF THE IN	NTERIOR		·,	5. LEASE DESIGNATION AND SERIAL NO	
W.	GEOLO	GICAL SURVE				SF-080566	
APPLICAZION	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM					
1a. TYPE OF OR	Federal 7. UNIT AGREEMENT NAME						
DRII	LL X	DEEPEN [] P	LUG BAC	CK ∐	(. UNIT AGREEMENT NAME	
OL GA WELL GA	S X OTHER		SINGLE X	MULTIP ZONE	LE	8. FARM OR LEASE NAME	
. NAME OF OPERATOR						Ruddock 9. WELL NO.	
Petro-Lewis 3. ADDRESS OF OPERATOR	Corporation					7	
= -	- Levelland,	Texas 79336	6			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with	h any State require	ements.*)	w.	Gallup	
At surface 2000'	FNL & 1000' FWI					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone	e 8550 '					Sec. 3, T25N, R3W	
A DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST	office.			12. COUNTY OR PARISH 13. STATE	
	thwest of Lind					Rio Arriba N.M.	
15 HILLES HOL 15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L' (Also to nearest drig	INE, FT.	2170'	981.39			196. 29	
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	RILLING, COMPLETED,	255	19. PROPOSED DEP	TH	_	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THI		956'	8550 '		l Ko	otary 22. APPROX. DATE WORK WILL STAR	
7320' GR						3-15-78	
7 32 0 K	F	PROPOSED CASIN	G AND CEMENT	ING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTIN	G DEPTE	1	QUANTITY OF CEMENT	
12-1/4"	size of casing 8-5/8"	weight per fo		OO T	300	sx. to surface	
12-1/4" 7-7/8"			5		300		
12-1/4"	8-5/8"	24#	5	00'	300	sx. to surface	
12-1/4" 7-7/8"	8-5/8" 5-1/2" 40' of 20" cond	24# 15.5# & 1	7# 85 and cement	00' 50' to surfa	300 1225	sx. to surface sx. to 2000'	
12-1/4" 7-7/8" 1. Set 4	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole	24# 15.5# & 1 uctor pipe to 500' and	7# 85 and cement run 8-5/8"	00' 50' to surfa' OD, 24	300 1225 ace.	sx. to surface sx. to 2000' , casing and cement	
12-1/4" 7-7/8" 1. Set 4 2. Drill	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole	24# 15.5# & 1 uctor pipe to 500' and	7# 85 and cement run 8-5/8" 2% CACL, t	00' 50' to surfa	300 1225 ace. #, K-55 ce, 100	sx. to surface sx. to 2000' , casing and cement % excess.	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and	7# 85 and cement run 8-5/8" 2% CACL2, t	00' 50' to surfactors surfactors surfactors.	300 1225 ace. #, K-55 ce, 100 g, run	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing,	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.56	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55,	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and	and cement run 8-5/8" 2% CACL2, t run GR-CNL cement w/12	to surfactory. The surfactory of the surfactory. The surfactory of the surfactory of the surfactory of the surfactory. The surfactory of t	300 1225 ace. #, K-55 ce, 100 g, run	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing,	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.57 TOC -	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey,	and cement run 8-5/8" 2% CACL, t run GR-CNL cement w/12 DV tool @ 4	00' 50' to surfactory	300 1225 ace. #, K-55 ce, 100 g, run Class	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL ₂ ,	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.5% TOC - 4. RI an 5. Run 0	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000'	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm	and cement run 8-5/8" 2% CACL2, t run GR-CNL cement w/12 DV tool @ 4 locate TOO at. bonding	00' 50' to surfactory	300 1225 ace. #, K-55 ce, 100 g, run Class	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL ₂ ,	
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12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.5% TOC - 4. RI an 5. Run 0	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro	and cement run 8-5/8" 2% CACL2, t run GR-CNL cement w/12 DV tool @ 4 locate TOO at. bonding	00' 50' to surfactors surfactors surfactors size size size size size size size siz	300 1225 ace. #, K-55 ce, 100 g, run Class	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL ₂ , r for peff.	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.5% TOC - 4. RI an 5. Run 0 6. Prep	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro	and cement run 8-5/8" 2% CACL2, t run GR-CNL cement w/12 DV tool @ 4 locate TOO at. bonding	00' 50' to surfactors surfactors surfactors size size size size size size size siz	300 1225 ace. #, K-55 ce, 100 g, run Class	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL ₂ ,	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.54 TOC - 4. RI at 5. Run 0 6. Prep 7. Rig 1	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as has 10", 900 se	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro ries Double	and cement run 8-5/8" 2% CACL, t run GR-CNL cement w/12 DV tool @ 4 locate TOO at. bonding oducer. e Schaffer E	to surface of the sur	300 1225 ace. #, K-55 ce, 100 g, run Class R-colla c BOP.	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL 2, r for perf. OIL COMMON Auctive zane and proposed new produce	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.57 TOC - 4. RI at 5. Run 0 6. Prep 7. Rig 1	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as has 10", 900 se	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro ries Double	and cement run 8-5/8" 2% CACL, t run GR-CNL cement w/12 DV tool @ 4 locate TOO at. bonding oducer. e Schaffer E	to surface of the sur	300 1225 ace. #, K-55 ce, 100 g, run Class R-colla c BOP.	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL 2, r for perf. OIL COMMON Auctive zane and proposed new produce	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.57 TOC - 4. RI at 5. Run 0 6. Prep 7. Rig 1	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as has 10", 900 se	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro ries Double	and cement run 8-5/8" 2% CACL, t run GR-CNL cement w/12 DV tool @ 4 locate TOO at. bonding oducer. e Schaffer E	to surface of the sur	300 1225 ace. #, K-55 ce, 100 g, run Class R-colla c BOP.	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL 2, r for perf. OIL COM. DIST. 3 ductive zane and proposed new produced and true critical depths. Give blow	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.56 TOC - 4. RI at 5. Run 0 6. Prep 7. Rig 1	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as has 10", 900 se	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro ries Double	and cement run 8-5/8" 2% CACL, t run GR-CNL cement w/12 DV tool @ 4 locate TOO at. bonding oducer. e Schaffer E	to surfactory of the surfactor	300 1225 ace. , K-55 ce, 100 g, run Class R-colla c BOP.	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL 2, r for perf. OIL COMM. DIST. 3	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.57 TOC - 4. RI at 5. Run 6. Prep 7. Rig l	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as has 10", 900 se	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro ries Double	and cement run 8-5/8" 2% CACL2, t run GR-CNL cement w/12 DV tool @ 4 locate TOO at. bonding oducer. e Schaffer H	to surfactory of the surfactor	300 1225 ace. , K-55 ce, 100 g, run Class R-colla c BOP.	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL 2, r for perf. DIST. 3 Luctive zine and proposed new broduct d and true ertical depths. Give blow	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.57 TOC - 4. RI at 5. Run 6. Prep 7. Rig l	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as has 10", 900 se	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro ries Double	and cement run 8-5/8" 2% CACL2, t run GR-CNI cement w/12 DV tool @ 4 locate TOO at. bonding ducer. e Schaffer H cen or plug back, g t data on subsurface	to surfactory and the surfactory and to surfactory and surfactory and surfactory and surfactory and surfactory and surfa	300 1225 ace. , K-55 ce, 100 g, run Class R-colla c BOP.	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL 2, r for perf. DIST. 3 Luctive zine and proposed new broduct d and true ertical depths. Give blow	
12-1/4" 7-7/8" 1. Set 4 2. Drill w/300 3. Drill 15.57 TOC - 4. RI at 5. Run 6. Prep 7. Rig l	8-5/8" 5-1/2" 40' of 20" cond 1 12-1/4" hole 0 sxs. Class "A 1 7-7/8" hole t # and 17# K-55, - 2000'. Two s nd run temperat CBL-VDL - 2000' to complete as has 10", 900 se	24# 15.5# & 1 uctor pipe to 500' and ", 4% gel, o 8550' and ST&C, and tage cmt., ure survey, to TD. Cm Gallup pro ries Double	and cement run 8-5/8" 2% CACL2, t run GR-CNI cement w/12 DV tool @ 4 locate TOO at. bonding ducer. e Schaffer H cen or plug back, g t data on subsurface	to surfactory of the surfactor	300 1225 ace. , K-55 ce, 100 g, run Class R-colla c BOP.	sx. to surface sx. to 2000' , casing and cement % excess. 5-1/2" casing, "A", 3% CACL 2, r for perf. DIST. 3 Luctive zine and proposed new broduct d and true ertical depths. Give blow	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		WELL LOCATION A	ND ACREAGE DI	EDICATION PLAT	Effective 1-1-65
		All distances must be	from the outer bounds	ries of the Section.	1
perator			Legse		Well No.
PETRO-LEWIS	CORPORATION	N	RUDDOCK		
	ection	Township	Range	County	
E	3	25N	3W	Rio Arriba	<u> </u>
ctual Footage Locati	on of Well:				/
		North line and	1000	feet from the West	line
round Level Elev:	Producing For	rmation	Pool		Dedicated Acreage:
7320	Gallu		Wildcat		190. Acres
2. If more than interest and 3. If more than dated by con Yes If answer is this form if	one lease is royalty). one lease of mmunitization, No If the necessary.)	different ownership is unitization, force-poon answer is "yes," type owners and tract defeated to the well until s	ell, outline each as dedicated to the ling. etc? of consolidation scriptions which half interests have	well, have the interest	ests of all owners been consoli- ensolidated. (Use reverse side of by communitization, unitization, as been approved by the Commis-
					CERTIFICATION I hereby certify that the information contained herein is true and complete to the
10001		ec	 	No Do	Ron Tarpley Settion Sr. Drilling Foreman Smpany Petro-Lewis Corporation ate May 25, 1978 I hereby certify that the well location shown on this plat was plotted from field
25	 				notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

SCALE: 1"= 13201

Reissued: 5-5-78

Date Surveyed

October 26, 1977
Registered Professional Engineer

and Land Surveyor July Spary

Fred B. Kerr Jr.

Certificate No.

EDBM 24-11 ...