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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Successor to the
C-101 and C-101a
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator ODESSA NATURAL CORPORATION ATTN: John Strojek		8. Farm or Lease Name Shipley	
3. Address of Operator P.O. Box 3908 Odessa, Texas 79760		9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> <u>1840</u> FEET FROM THE <u>North</u> <u>1840</u> FEET FROM <u>East</u> <u>33</u> LINE, SECTION <u>24N</u> TOWNSHIP <u>3W</u> RANGE <u>3W</u> NMPM.		10. Field and Pool, or Wildcat Chacon Dakota Assoc.	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Sand Water Fracture <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached copy of Sand water Fracture Treatment.

FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ewell N. Walsh, P.E. TITLE President, Walsh Engineering & Production Corp. DATE 11/14/78

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE NOV 16 1978

CONDITIONS OF APPROVAL, IF ANY:

FRACTURE TREATMENT

Formation Dakota "B" Stage No. 1 Date 9/27/78
 Operator Occidental Natural Corporation Lease and Well Shipley No. 2
 Correlation Log Type GR-Collar From 6000 To 7444
 Temporary Bridge Plug Type None Set At _____
 Perforations 7283' - 7295'
2 Per foot type 3-1/2" Glass Strip Jet
 Pad 9870 gallons. Additives 1 % Kcl. 2 lbs.
FR-20 per 1000 gallons. 1 gallon Frac Flo per
1000 gallons.
 Water 40,000 gallons. Additives 1% Kcl. 2 lbs.
FR-20 per 1000 gallons.
 Sand 40,000 lbs. Size 20-40
 Flush 5,000 gallons. Additives 1 % Kcl. 2 lbs.
FR-20 & 1 gallon Frac Flo per 1000 gallons.
 Breakdown 3900 psig
 Ave. Treating Pressure 2750 psig
 Max. Treating Pressure 3900 psig
 Ave. Injecton Rate 48.0 BPM
 Hydraulic Horsepower 3235 HHP
 Instantaneous SIP 1350 psig
 5 Minute SIP 1200 psig
 10 Minute SIP 1100 psig
 15 Minute SIP 1000 psig
 Ball Drops: None Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: _____

FRACTURE TREATMENT

Formation Dakota "B" Stage No. 2 Date 9/20/78Operator Odessa Natural Corporation Lease and Well Shipley No. 2

Correlation Log Type _____ From _____ To _____

Temporary Bridge Plug Type Howco Speed-E-Line Set At 7230'Perforations 7164' - 7217'
1 Per foot type 3-1/2" Glass Strip JetPad 9800 gallons. Additives 1% KCl. 2 lbs.
FR-20 per 1000 gallons. 1 gallon Frac Flo per
1000 gallons.Water 80,000 gallons. Additives 1% KCl. 2 lbs.
FR-20 per 1000 gallons.Sand 80,000 lbs. Size 20/40Flush 4820 gallons. Additives 1% KCl. 2 lbs.
FR-20 per 1000 gallons.Breakdown 2250 psigAve. Treating Pressure 3500 psigMax. Treating Pressure 3600 psigAve. Injection Rate 54.0 BPMHydraulic Horsepower 4632 HHPInstantaneous SIP 1600 psig5 Minute SIP 1400 psig10 Minute SIP 1300 psig15 Minute SIP 1200 psigBall Drops: 10 Balls at 40,000 gallons 0 psig
increase
10 Balls at 50,000 gallons 0 psig
increase
— Balls at — gallons — psig
increase

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.