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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. State	<input type="checkbox"/>	2. Date	<input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.			

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Shipley	
2. Name of Operator ODESSA NATURAL CORPORATION		9. Well No. 2	
3. Address of Operator P.O. Box 3908 Odessa, Texas 79760		10. Field and Pool, or Wildcat Chacon Dakota Assoc.	
4. Location of Well		12. County Rio Arriba	
UNIT LETTER G LOCATED 1840 FEET FROM THE North LINE AND 1840 FEET FROM			
THE East LINE OF SEC. 33 TWP. 24N RGE. 3W NMPM			
15. Date Spudded 8/14/78	16. Date T.D. Reached 9/2/78	17. Date Compl. (Ready to Prod.) 9/29/78	18. Elevations (DF, RKB, RT, GR, etc.) 7063'D.F., 7064'K.D. 7053'G.R.
20. Total Depth 7516'	21. Plug Back T.D. 7444'	22. If Multiple Compl., How Many	23. Intervals Drilled By XX
24. Producing Interval(s), of this completion - Top, Bottom, Name 7164'-7295' Dakota			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IES, CNL, FDC			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24.0	328'	12-1/4"
4-1/2"	10.50&11.60	7494'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sacks		None	
860 sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	7059'	None	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7164'-7217') 1 shot per foot		DEPTH INTERVAL	
7283'-7295') 2 Shots per foot		AMOUNT AND KIND MATERIAL USED	
		7164'-7217' 80,000 gallons water	
		80,000 lbs. sand	
		7283'-7295' 40,000 gallons water	
		40,000 lbs. sand	
33. PRODUCTION			
Date First Production 10/22/78	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In
Date of Test 10/24/78	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press. 1400 psig	Casing Pressure 2000 psig	Calculated 24-Hour Rate	Oil - Bbl. 180
			Gas - MCF 1,000
			Water - Bbl. -0-
			Gas - Oil Ratio 5,555
			Oil Gravity - API (Corr.) 45.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments FOR: ODESSA NATURAL CORPORATION			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. President, Walsh Engin. & Prod. Corp.			
SIGNED Ewell N. Walsh, P.E.		DATE 11/14/78	