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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	.! - <del>1</del>	AND	Filective 1-1-02
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	NS .
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator El Paso Explorat:	ion Company		
Address 1800 Wilco Build	ing, Midland, Texas 797	701	
Reason(s) for filing (Check proper box	,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry C	Gas	•
Change in Ownership X	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND		zion - P. O. Box 3908 - Ode	essa, Texas 79760
Lease Name	Lease No. West No., Fool N	ame, Including Formation	Kind of Lease
Little Federal 20	NM-28713 1 Chac	on Dakota Associated	State, Federal or Fee Federal
Unit Letter M ; 790	Feet From The South	ine and 790 Feet From Th	e West
Line of Section 20 To	waship 24N Range	3W , NMFM, Rio A	rriba County
Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL G	Petroleum Plaza Bidg.	d copy of this form is to be sent) Suite 238
Giant Refining Company	<i>y</i>	3535 E. 30th StreetFai	mington, N. M. 87401
Name of Authorized Transporter of Co El Paso Natural Gas Co	isinghead Gus 🔀 — or Dry Gas 🗔 Ompany	P. O. Box 1492 (Attn: El Paso, Texas 79978	Prod. Control)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.  M 20 24N 1 3W	is gas deficilly dennested? Wher	4-17-79
If this production is commingled w. COMPLETION DATA	ith that from any other lease or poo	l, give commingling order number:	
Designate Type of Completi	on - (X)	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST 1	FOR ALLOWABLE Test must be	t after recovery of total volume of load oil a	and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours;  Producing Method (Flow, pump, gas life	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Cil-Bhia.	Water - Bbls.	APR 20 1981  OIL CON COM.  OIL OIST. 3
		<b>\</b>	DIL CONT. 3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Conceptate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
	d regulations of the Oil Conservation	1	1901 , 19
Commission have been complied	with and that the information give	en i	

APPROVED	1	301	961	
	<u> </u>		2.1	-: i
8Y		SUI	PERVISOR DISTR	ICT 第 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE .

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

981

Production Records (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells