NO OF COPITS RECE	5		
DETRIBUTION			
SANTA I C			
FILL			
U.S.G.S.			
LAND OFFICE			l
IHANSPORTER	DIL	ſ	
INANSPORTER	GAS	/	
OPERATOR			
PROPETION OFFICE			

	SANTA I C	7	_	OR ALLOWABLE	Poim C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
}	U.S.G.S.		AUTHORIZATION TO TRAN	-AND NSPORT OIL AND NATURAL G	AS			
1	LAND OFFICE							
	THANSPORTER OIL	\Box						
	GAS /			•				
. }	PROPATION OFFICE	+		•	•			
1.	Operator	1						
	ODESSA NATUR	VAL (CORPORATION At	ttn: John Strojek				
	Address D. O. Boy 30	200	Odossa Toyas	79760				
	P. O. Box 39 Reason(s) for filing (Check prop		Odessa, Texas	Other (l'lease explain)				
	New Well	,	Change in Transporter of:		1 1000			
	Recompletion		Cil X Dry Gas	Effective Jan	uary 1, 1980			
	Change in Ownership		Casinghead Gas Condens	sate 💹				
	If change of ownership give no	ane						
	and address of previous owner				•			
и.	DESCRIPTION OF WELL	AND I	LEASE					
	Lease Name		Well No. Pool Name, Including For	£	or Fee Federal NM-28713			
	Little Federa	<u>aı 2</u>	0 1 Chacon Dakota	a ASSOCIACEU State, 7 state.	S. S. Federal MM-28715			
	Location M 790 South 790 West							
	Unit Letter;_							
	Line of Section	Tow	vnship 24N Range 31	w , _{NMPM} , · R10	Arriba County			
	TOTAL OF TRANS	TOODT	CED OF OU AND NATURAL CAS	S				
III.	Name of Authorized Transporter	of Oil	FER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approve Petroleum Plaza Bidg. S	ed copy of this form is to be sent)			
	Giant Refinery			3535 E. 30th Street, Fa	mington, N.M. 8/401			
	Name of Authorized Transporter		· · · · · · · · · · · · · · · · · · ·	Address (Give address to which approv	ed copy of this form is to be sent)			
	• , , ,	دين . ـ	Unit Sec. Twp. P.ge.	is gas actually connected? Whe	n			
	If well produces oil or liquids, give location of tanks.		M 20 24N 3W	Yes				
	<u> </u>	led wit	th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Com	pletio	on – (X)	l additional additiona				
	Date Spudded		Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
				•				
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth				
	Perforations				Depth Casing Shoe			
	Fellorenen							
				CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
					·			
			<u> </u>					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume of load oil and must be equal to or each total volume.								
		est f	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)				
	. TEST DATA AND REQUE OIL WELL		OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li				
	OIL WELL Date First New Oil Run To Tar		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(i, etc.)			
	OIL WELL		able for this de	pth or be for full 24 hours)				
	OII. WELL Date First New Oil Run To Tar Length of Test		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(i, etc.)			
	OIL WELL Date First New Oil Run To Tar		able for this de	Producing Method (Flow, pump, gas li	Choke Size			
	OII. WELL Date First New Oil Run To Tar Length of Test		able for this de	Producing Method (Flow, pump, gas li	Choke Size Gas+MCF			
	OII. WELL Date First New Oil Run To Tar Length of Teet Actual Prod. During Teet GAS WELL		able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas+MCF DFC251379			
	OII. WEIL Date First New Oil Run To Tar Length of Teet Actual Prod. During Teet		able for this de	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Choke Size Gas+MCF DFC251373 Gravity of Candensate OIL CON. Curvi.			
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