1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

1650' FSL,

Not applicable

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

At proposed prod. zone

WELL X

Same

DRILL X

WELL

ODESSA NATURAL CORPORATION
3. ADDRESS OF OPERATOR

790

OTHER

 ω

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

P. O. Box 3908, Odessa, Texas 79760

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

PLUG BACK

UNITED STATES DEPARTMENT OF THE INTERIOR

DEEPEN []

ATT:

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

790**°**

PLICATES	Budget Bureau No. 42-R1425.
	5. LEARE DESIGNATION AND SERIAL NO.
A CI4	N. M. 28713 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<u>ACK</u>	O. SO SUDICIO, REPORTED OF TRIBE REMA
K 🗆	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Little Federal 29
	3 10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated Pool ext 11. SEC., T., E., M., OR BLK.
	Sec. 29-124N-R3W N. M. P. M.
	12. COUNTY OR PARISH 13. STATE
17. NO. O	Rio Arriba N. M.

160

				1 200
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED.			9. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.		-	7670	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START®
7077 GR,	7090 DF, 7091	. KB		4-1-78
23.		PROPOSED CASING	AND CEMENTING PROGI	RAM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0	350	350 sacks
<u>7-7/8"</u>	4-1/2"	10.50 & 13	1.60 7670	To be determined
		_		

SINGLE Zone

John Strojek

16. NO. OF ACRES IN LEASE

It is proposed to drill this well with rotary tools, using oil base mud as circulation medium, through the Dakota Formation. Possible productive zones in the Dakota Formation will be completed. Production casing will be cemented in such a manner as to protect the Pictured Cliff Formation.

Estimated Formation Tops

Pictured Cliffs	3100'	Greenhorn	7190
Cliff House	4670 °	Graneros	7250
Gallup	6210'	Dakota	7270

The SW/4 Section 29 is dedicated to this well.

The natural gas produced from this well is committed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		•
For: ODESSA NATUR	RAL CORPORATION	
sion Revellul	TITLE President, Wal	Lsh Engin. DATE 2/27/78
(This space for Federal or State office use)	* **	
PERMIT NO.		
	APPROVAL DATE	
APPROVED BY	TITLE	DATE
conditions of approval, if any: 1978		
af OIL CON. COM.	57	
DIST. 3	*See Instructions On Reverse Side	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Operator Odessa Natural Corporation Little-Federal 29 Unit Letter Section Township **2**ЦN Rio Arriba Actual Footage Location of Well: 1650 feet from the South 790 line and feet from the West Ground Level Elev. Producing Formation Pool Dedicated Acreage: Chacon Dakota 7077 Dakota Associated Pool ext 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ewell N. Walsh Position <u>President</u> Walsh Engineering Production Corp Sec 29 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 7901 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed . - • February 21 Registered Professional Emiliant Fred B 663 1320 1650 1980 2310

2000

