

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR  
Odessa Natural Corporation Att: John Strojek

3. ADDRESS OF OPERATOR  
P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSC, 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7077'GR, 7090'DF, 7091'KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Little Federal 29

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Chacon Dakota  
Associated Pool

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29-T24N-R3W  
N.M.P.M.

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment for Fracture Treatments.

For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

President, Walsh Engr.  
& Prod. Corp.

SIGNED Ewell N. Walsh, P. E.

TITLE

DATE 6-5-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 7 1978

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

Odessa Natural Corporation

Little Federal 29, No. 3

Lease No. NM-28713

PBTD

First Stage: 7500'  
Perforations: 7350-7364', 2 shots per foot

Sandwater Fracture

Pad	9,918	gallons
Water	40,000	gallons
Sand	40,000	lbs.
Flush	6,000	gallons
Breakdown Press.	4,000	psig.
Ave. Treating Press.	2,600	psig.
Max. Treating Press.	3,000	psig.
Ave. Injection Rate	42.0	BPM
Hydraulic Horsepower	2,676	HHP
Instantaneous SIP	1250	psig
5 Minute SIP	1000	psig.
10 Minute SIP	1000	psig.
15 Minute SIP	900	psig.

Second Stage:

Temporary Bridge Plug 7320'  
Perforations: 7234'-7239', 7242'-7268' &  
7280'-7287', 1 shot per foot

Sandwater Fracture:

Pad	6,700	gallons
Water	80,000	gallons
Sand	80,000	lbs.
Flush	5,000	gallons
Breakdown Press.	None	psig.
Ave. Treating Press.	3300	psig.
Max Treating Press.	3800	psig.
Ave. Injection Rate	49.0	BPM
Hydraulic Horsepower	3,963	HHP
Instantaneous SIP	1,500	psig.
5 Minute SIP	1,300	psig.
10 Minute SIP	1,250	psig.
15 Minute SIP	1,150	psig.