ENERGY AND MINERALS DEPARTMENT			Form C-104
		•	Revised 10-01-78
DISTRIBUTION	OIL CONSERVA	TION DIVISION	Format 06-01-83 Page 1
FILE	P. O. BO	X 2088	01 12
U.S.G.S.	SANTA FE, NEW	MEXICO 87501	
LAND OFFICE			
TRANSPORTER GAS	5-5		MAR301984 DOIN. 3 DIV.
OPERATOR	REQUEST FOR	ND O/	$\mathcal{L}^{\gamma\gamma}$
PRORATION OFFICE	AUTHORIZATION TO TRANSF	POPT OIL AND NATURAL CAS	Co. 1984
l	ADMICKIZATION TO TRANSF	ORT OIL AND NATURAL GAS	
Operator	•		ST OIL
El Paso Exploration Compa	iny		
Address			
Post Office Box 4289, Farm	nington, New Mexico 8	37499	
Reeson(s) for filing (Check proper box)		Other (Please explain)	
Mem Mell	Change in Transporter of:		
Recompletion	∑ on ☐ ▷·	y Gas	
Change in Ownership	Casinghead Gas Co	ndensate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LE	ASE	_	•
Lease Name	Well No. Pool Name, Including Fo		}
Little Federal 29	3 Chacon Dakota A	Associated xxxx F.	derakxxxx NM 28713
Location			
Unit Letter L 1650	Feet From The South Line	e and 790 Feet Fi	om The West
Line of Section 29 Township	p 24N · Range	3W , NMPM. Rio	Arriba County
III DESIGNATION OF TRANSPORT	TTD OF OH AND MATTINAL	CAC	
III. DESIGNATION OF TRANSPORT	or Condensate		pproved copy of this form is to be sent)
Giant Refining Company Name of Authorized Transporter of Casinghe	ead Gas or Dry Gas V	P. U. Box 256. Farmi	ngton, New Mexico 87401 pproved copy of this form is to be sent)
	T.		•
El Paso Natural Gas Compa		P. U. Box 4289, Far	mington, New Mexico 8749
If well produces oil or liquids, give location of tanks.	29 24N 3W	le das acidan's comiscial's	1
dire location of tanza.	, 29 ,24N , 3W		<u> </u>
If this production is commingled with the	at from any other lease or pool,	give commingling order number:	
NOTE: Complete Parts IV and V on	reverse side if necessary.		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION DIVISION
	<u>'</u>		- 00 4004
I hereby certify that the rules and regulations of		APPROVED	2.30 1984
been complied with and that the information giv my knowledge and belief.	en is true and complete to the best of	Stran 6	
, 5 - -		SILDEDVIS	OR DISTRICT # 3
4		TITLE	A DISTRICTOR.
// Y 2 ·	}	7040 for 10 40 by 411 4	In annual control of the control of
W. W. Dusco	~	lf .	in compliance with MULE 1104.
(Signature)			illowable for a newly drilled or deeper mpanied by a tabulation of the deviat.
Drilling Clerk	1	tests taken on the well in a	ccordance with RULE 111.
(Title)		All sections of this form able on new and recompleted	must be filled out completely for allowells.
April 1, 1984		· ·	I, II, III, and VI for changes of own
(Date)		well name or number, or trans	porter or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Res	
Date Spudded	Date Campi. Ready to Pr	od.	Total Depti	1	<u>.</u>	P.B.T.D.	!	<u> </u>	
			·						
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Forms	ne of Producing Formation Top Oil/Gas Pay				Tubing Depth			
Pertorations	ations					Depth Casing Shos			
	TUBING. C	ASING AN	CEHENTI	NC DECOS	<u> </u>				
HOLE SIZE	TUBING, CASING, AND		CEMENTI	DEPTH SE		SA CAS CENT			
			OEFIA 3E:			SADAS CEMA			
			 	-					
	ş		1			}			
						†	······································		
7. TEST DATA AND REQUES	T FOR ALLOWABLE (T	est must be o	fer recovery	of total volum	se of load oil	and must be e	qual to or exc	eed too aild	
OIL WELL	T FOR ALLOWABLE (T	est must be d ble for this d	per or se jor	of total volum full 24 hours) Asthod (Flow,	·		qual to or exc	eed top aile	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	a.	est must be d ble for this d	per or se jor	full 24 hours) Asthod (Flow,	·		quality or exc	eed too alk	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	est must be d ble for this d	Producing N	full 24 hours) Asthod (Flow,	·	ift, etc.j	qual to or exc	eed top alla	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test	est must be d ble for this d	Producing N	full 24 hours) Asthod (Flow,	·	ift, etc.j	qualic or exc	eed top ails	
Off. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil-Bbls.	est must be o ble for this d	Producing k Casing Pres	full 24 hours) Asthod (Flow,	·	Choke Size	quality or exc	eed top all	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil-Bbls.	est must be o ble for this d	Producing k Casing Pres	full 24 hours) Asthod (Flow,	·	Choke Size	quality or exc	eed too all	
OIL WELL Date First New Oil Run To Tanks	Date of Test Tubing Pressure Oil-Bbls.	est must be o ble for this d	Producing N Casing Pres Water-Bbis	full 24 hours) Asthod (Flow,	pump, gas i	Choke Size		ed top ail.	