District I PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District III				
1000 Rio Brazos	Rd.,	Aztec,	NM	87410

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1000 Rio Brazos	Rd /	Aztec	NM	87410
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Drawer DD, Artesia, Nivi 66.211-071												
trict III 0 Rio Brazos Rd., Aztec, NM 87410								!	[□ A]	MEND	ED REPORT	
trict IV Box 2088, Santa Fe, NM 87504-208	STECT FOD	ALLO	WAR	LE AND A	UTHORIZA	TION T	O TRAN		_			
REQ	Opera	ator Name	and Add	ress				2 OC	GRID 1	Number		
Taurus Explo	•								1629		·····	
2101 Sixth A	venue Nort	th				1		3 Reaso	n for I	Filing Cod	ie	
Birmingham,	AL 32503-2	2784								/1/97		
4 API Number 30-039-21660 LINDRITH GALLUE											ool Code 9189	
7 Property Code 8 Property				ty Name		<sup>9</sup> Well Number #3						
00726				LITTLE F	EDERAL 29				#.	<u> </u>		
I. 10 Surface Location		- Lot Ida		Lot.Idn	Feet from the North/South		Line Feet from the		East/West Line County			
JI or lot no. Section L 29	Township 024N	Range	3W	Lottiun	1650	S	79	90		W	RIC ARRIBA	
Bottom Hole Loca	 ation			<u> </u>					E	Wtline	I Canata	
I or lot no. Section	Township	Range	e	Lot.Idn	Feet from the	North/South L	ine Feet fr	om the	East	West Line	County	
2 Lse Code	<sup>3</sup> Producing Metho	d Code	14 Gas C	onnection Date	15 C-129 Permi	t Number	<sup>16</sup> C-129 Eff	fective D	ate	17 C-129 Date	Expiration	
<i>‡</i>												
II. Oil and Gas Tra		a-ton No		20 1	POD		21 O/G		22	POD UL	STR Location	
18 Transporter OGRID	an	isporter Na d Address	ame						<u> </u>		escription 24N-R003W	
7057	P.O. BOX 1492	2					G		L	29-102	24N- R003W	
	EL PASO, TX		<u> </u>	103	5610	Harris Mary	0		L-	29-T0:	24N-R003W	
9018	5764 US Hwy Farmington,	64		163	3010							
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IV. Produced Wate									d Desc	crintion		
	er 23 POD						O ULSTR Lo		d Desc	cription		
IV. Produced Wate	23 POD on Data				7.TD		O ULSTR Lo		d Desc		rforations	
IV. Produced Wate	23 POD on Data	Ready Dat	te	2	7 TD				d Desc		rforations	
IV. Produced Water  V. Well Completic  25 Spud Date	23 POD on Data	Ready Dat		ubing Size			O ULSTR Lo					
IV. Produced Wate	23 POD on Data	Ready Dat				24 POI	O ULSTR Lo			29 Pe		
IV. Produced Water  V. Well Completic  25 Spud Date	23 POD on Data	Ready Dat				24 POI	O ULSTR Lo			29 Pe		
IV. Produced Water  V. Well Completic  25 Spud Date	23 POD on Data	Ready Dat				24 POI	O ULSTR Lo			29 Pe		
IV. Produced Water  V. Well Completic  25 Spud Date	23 POD on Data	Ready Dat				24 POI	O ULSTR Lo			29 Pe		
IV. Produced Water  V. Well Completic  25 Spud Date	23 POD on Data	Ready Dat				24 POI	O ULSTR Lo			29 Pe		
V. Well Completic  25 Spud Date  30 Hole Size	on Data	Ready Dat				24 POI	28 PBTD	cation an		29 Pe	Cement	
IV. Produced Water  V. Well Completic  25 Spud Date	on Data	Ready Dat		ubing Size		24 POI	O ULSTR Lo	cation an		29 Pe		
V. Well Completic  25 Spud Date  30 Hole Size  VI. Well Test Dat  34 Date New Oil	on Data  26	Ready Dat	ising & T	ubing Size		24 POI	28 PBTD	cation an		<sup>29</sup> Pe	Cement	
V. Well Completic  25 Spud Date  30 Hole Size  VI. Well Test Date	a 35 Gas Delivery	Ready Dat	using & T	ubing Size	37 Test Lengt	24 P()I	28 PBTD  28 PBTD  38 Tbg. Pr	essure		<sup>29</sup> Pe <sup>33</sup> Sacks C <sup>39</sup> Csg <sup>45</sup> Tes	Pressure	
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