District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd , Aztec, NM 87410

Form C-104.2 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

-	Fe, NM 87504									☐ AMMEN	ZZZ KZI OKI	
<u>I.</u>	RE					AUTHORIZ.	<u>ATION</u>	TO 7				
Operator Name and Address									² OGRID Number			
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North								<u> </u>	162928 3 Reason for Filing Code			
Birmingham, AL 32503-2784												
-	4 API N	Jumber		-,	5 Pac	1 Nama			CC	0 - 8/1/97	7	
						SPool Name ALLUP DAKOTA, WEST			6 Pool Code 39189			
						erty Name E FEDERAL 29			9 Well Number # 2			
10 0 0								L		TI &		
II. 10 Surfac			·· p.		 	1 = 0 0						
UI or lot no. H	Section 29	Towns	ship Ka 24N	ange 003W	Lot.ldn	Feet from the 1850	North/South I N	ine	Feet from the 790	East/West Line E	County RIO	
Il Rottom I	T 1 T				<u> </u>						ARRIBA	
11 Bottom I	HOIE LO	Towns	chin D.	nnae	LotIda	Foot from the	North/South I	::- 1 ,	<u> </u>	Tr. W	1	
Of of lot no.	Section	Towns	мр ка	ange	Lot.Idn	Feet from the	North/South L	ine j	Feet from the	East/West Line	County	
12 Lse Code		13 Producing 1	Method Code	14 Gas C	onnection Date	15 C-129 Permi	· Mumbaa T	16.6.1	30 F@ D	1 17.0 126		
				· · · · · ·	officetion Date	C-129 Fermi	t Number	10 C-1	29 Effective D	Date Date	Expiration	
III. Oil and	l Gos Ti		 -			<u> </u>	1					
111. Off affe			9 Transporter	Name	20 1	POD		21 O/O	3	22 POD III	CTD Leastier	
OGI	RID		and Addre	ess	s			21 O/O 22 P		1	STR Location escription	
70.	57	P.O. BO		:s				G H-		H-29-T02	1-29-T024N-R003W	
		EL PASO), TX 79978							1		
90	18		ndustries Hwy 64		1834310			0		H-29-T024N-R003W		
		Farming	ton, NM 87401							ĺ		
										İ		
_ '							_	-				
										i		
IV. Produc	ed Wat	er								L		
_			POD			T .	²⁴ POD	ULSTI	R Location and	1 Description		
V Wall Co										=		
V white	بإزوامسم	Doto										
		on Data	26 Ready D	ate	T 27	TO		72 DD7	77	79 Part	· · · · ·	
²⁵ Spuc		on Data	²⁶ Ready D	ate	27	TD		28 PBT	.D	²⁹ Peri	forations	
²⁵ Spuc	d Date	on Data						28 PBT	TD T			
²⁵ Spuc		on Data		Casing & Tub			Depth Set	28 PBT	D	²⁹ Peri ³³ Sacks Ce		
²⁵ Spuc	d Date	on Data						28 PBT	D			
²⁵ Spuc	d Date	on Data						28 PBT	D			
²⁵ Spuc	d Date	on Data						28 PBT	D			
²⁵ Spuc	d Date	on Data						28 PBT	D			
²⁵ Spuc	d Date	on Data						28 PBT	D			
²⁵ Spuc	d Date Hole Size							28 PBT	D			
²⁵ Spuc	Hole Size	a	31 C	Casing & Tub	bing Size	32				33 Sacks Ce	ment	
²⁵ Spuc	Hole Size		31 C		bing Size				. Pressure		ment	
VI. Well T 34 Date New Oil	Hole Size	a 35 Gas Deliv	31 C	Casing & Tub	bing Size	37 Test Length		38 Tbg	. Pressure	33 Sacks Ce	ressure	
²⁵ Spuc	Hole Size	a	31 C	Casing & Tub	bing Size	32			. Pressure	33 Sacks Ce	ressure	
VI. Well T 34 Date New Oil 40 Choke Size	Hole Size	35 Gas Deliv	ery Date	Casing & Tub	bing Size	37 Test Length 43 Gas	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size	Hole Size Cest Data fy that the r	a 35 Gas Deliv 41 Oil	very Date	Casing & Tub 36 Test D 42 Water on Division	bing Size Date	37 Test Length 43 Gas	Depth Set	38 Tbg	Pressure	33 Sacks Ce	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size	Hole Size Cest Data fy that the rund that the	35 Gas Deliv	very Date	Casing & Tub 36 Test D 42 Water on Division	bing Size Date	37 Test Length 43 Gas	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a	Hole Size Cest Data fy that the rund that the	35 Gas Deliv	very Date	Casing & Tub 36 Test D 42 Water on Division	bing Size Date	37 Test Length 43 Gas	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a	Hole Size Cest Data fy that the rund that the	35 Gas Deliv	very Date	Casing & Tub 36 Test D 42 Water on Division	bing Size Date	37 Test Length 43 Gas	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a best of my know	Hole Size Fest Data fy that the rund that the vieles and	a 35 Gas Deliv	il Conservation above is	Casing & Tub 36 Test D 42 Water on Division Is true and co	Date have been complete to the	37 Test Length 43 Gas Approved by:	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certic complied with a best of my know	Hole Size Fest Data fy that the rund that the voledge and	35 Gas Deliv	il Conservation above is	Casing & Tub 36 Test D 42 Water on Division s true and co	Date have been complete to the	37 Test Length 43 Gas	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a best of my know	Hole Size Fest Data fy that the rund that the voledge and	a 35 Gas Deliv	il Conservation above is	36 Test D 42 Water on Division s true and co	bing Size Date have been complete to the	37 Test Length 43 Gas Approved by:	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certic complied with a best of my know Printed Name: Title: Date:	Hole Size Hole Size Fest Data fy that the rund that the wiedge and leading and leading and leading and leading ange of ope	a 35 Gas Delivation of the Oi information of	il Conservation above is	36 Test D 42 Water on Division s true and co	bing Size Date have been complete to the	37 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a best of my know Printed Name: Title: Date: 47 If this is a challess Burlington	Hole Size Hole Size Fest Data fy that the rend that the wedge and the size and t	a 35 Gas Delivate of the Orinformation good belief. Al Managerator fill in the oring a Gas Co.	il Conservation de la conservati	36 Test D 42 Water on Division s true and co	bing Size Date have been complete to the	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set	38 Tbg 44 AO	Pressure	39 Csg. P 45 Test M	Pressure fethod	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a best of my know Printed Name: Title: Date: 47 If this is a challess Burlington	fy that the rund that the wiedge and ange of oper Resources Ovious Operations in the property of the second of the	a 35 Gas Delivation of the Oi information of	il Conservation de la conservati	36 Test D 42 Water on Division s true and co	bing Size Date have been complete to the	37 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set	38 Tbg	Pressure	33 Sacks Ce 39 Csg. P	Pressure fethod	