

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Federal 33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota
Associated

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 33-T24N-R3W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Odessa Natural Corporation Att: John Strojek

3. ADDRESS OF OPERATOR
P.O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850'FSL, 790'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7088'GL, 7101'DF, 7102'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-27-78 Spud Well.

7-27-78 T.D. 375'
Ran 8 jts., 8-5/8", 24.0 lb., K-55 casing (353.00') set at 367.00' with 350 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test O.K.

8-14-78 T.D. 7,530'
Ran 173 jts., 4 1/2", 10.50 & 11.60 lb., K-55 casing (7500.08') set at 7,512.08' with:
First Stage: 550 sacks 50-50 Pozmix with 6 1/2 lbs. Gilsonite and 6 lbs., salt per sack.
Second Stage: 150 sacks 65-35 Pozmix (12% gel) with 6 1/2 lbs. Gilsonite per sack, Followed by 50 sacks Class "B" Neat cement. Stage collar at 3262".



For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E.

President, Walsh Engineering & Production Corp.

DATE Aug. 16, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

AUG 1978

*See Instructions on Reverse Side

State