LAND OFFICE

1.

NERGY AND MINERALS DEPARTMENT

December 15, 1982

(Date)

OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S.

REQUEST FOR ALLOWABLE

TRANSPORTER GAS		R ALLOWABLE			
OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANS		JRAL GAS		
Coperator El Paso Exploration C	ompany				
Address Doct Office Rev 4300	Enemination NM 07400				
Post Office Box 4289, Reason(s) for filing (Check proper bo		Other (Pleas	e explain!		·
New Well	Other (Please explain)				
Recompletion	Oil X Dry Go	35 🔲			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	1.FASF				
Lease Name		Well No. Pool Name, Including Formation Kind of Lea			Lease No.
Little Federal 33	1 Chacon Dakota	Associated	State, Federa	or Fee	NM 28715
Unit Letter L ; 185	O Feet From The South Lir	ne and790	Feet From	The West	
Line of Section 33 To	ownship 24N Range	3W , NMPN	A, Rio	Arriba	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
Name of Authorized Transporter of Oil Plateau, Inc.	or Condensate	Box 159, Bl			is to be sent)
Name of Authorized Transporter of Co El Paso Natural Gas (Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wh	en	
If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling orde	r number:		
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.) ————————————————————————————————————
	Date compil ready to From	Total Depth		P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth			
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	RD.		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOIL WELL	able for this de	fter recovery of total volu pth or be for full 24 hours	1)	•	or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lij	(t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	7.42	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	e nor	Gas - MCF	
		I	COL OF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condens	ate .
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)		12)	Chore Size	
lesting Method (pitot, back pr.)	Tubing Pressure (BRUE-IR)	Casing Pressure (Shut		Chore Size	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		OIL CONSERVATION DIVISION			
		BY DEATH OF BURNESS RESIDENCE DESTRICTION, DIST. \$3			
Division have been complied with the complete to the complete	and that the information given best of my knowledge and belief.	BY	LEAD JES	70-20-	
1 1, 2 .		TITLE		<u> </u>	
D. B. Briges		If this is a requ	uest for allow	ompliance with Ru able for a newly di	illed or deepense
(Stan	sture)	well, this form mus tests taken on the	t be accompai well <u>in</u> accor	nied by a tabulation dance with RULE	n of the deviation 111.
Drilling Clerk (Til	:le)	All sections of able on new and re	this form mu	at be filled out com	pletely for allow
• •		1			

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.