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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TO THAN	SPORTO	IL AND N	ATURAL C					
Conoco Inc.						1	API No.	API No. 5392/66900		
Address 2017 N. U. C.		011				1	00372	166900		
Reason(s) for Filing (Check proper bo	pressway,	Uklahor	na City,						··	
New Well	~/	Change in Tr	ansporter of:	[] .u	ther (Please exp	olain)	•			
Recompletion	Oil	₩ D	ry Cas 🔲							
Change in Operator If change of operator give name	Casinghea	d Gus 📗 C	ondensate							
and address of previous operator		<del></del>								
II. DESCRIPTION OF WEL	L AND LEA									
Lease Name Well No. Pool Name, Inclu							of Lease Pederal or Fee 00/721			
Location		6 h	LINDRITH	hindrith!	Sally DAG	TAJUST SINE	, recerni or re		000640	
Unit Letter	_:_90	<u>00 re</u>	et Prom The	With u	ine and	50	oet From The	11/20	<del>ب</del>	
Section 19 Town			1		,				L.Line	
Section / 7 Town	uhlp 35	<u>∼ R</u> i	inge 4	<u>w , j</u>	VIMPIM,	Rio Ar	riba		County	
III. DESIGNATION OF TRA	INSPORTE	R OF OIL	AND NATU	JRAL GAS	3					
Name of Authorized Transporter of Oil Giant Refining Co.	XXX	or Condensate	, 🗀	Address (G	ive address to w	hich approve	d copy of this	form is to be s	ent)	
Name of Authorized Transporter of Ca	singhead Gas	Or	Dry Cas	23/33 N	.Scottsd	ale Rd.	Scotts	dale, AZ	<u>z 85255</u>	
EL PASO NATURALIBAS CO.					Address (Give address to which approved copy of this form is to be sent) TETRO/EUM HAZA, FARMINGTON, NM 87401					
well produces oil or liquids, Unit Sec. Twp. Rge location of tanks.				is gas actually connected? When						
f this production is commingled with th			5N 4W	1 4	FI.					
V. COMPLETION DATA	at from any one	i lease of poo	i, give commune	ning order men	nber:		<del></del>		<u>-</u>	
Designate Type of Completic	m - (Y)	Oil Well	Oss Well	New Well	Workover	Deepen	Plug Back	Same Res'v	DIT Res'y	
Date Spudded		Ready to Par	ֈ	Total Depth	1	<u>l</u>	1	<u>i</u>		
·		Date Compl. Ready to Prod.			2004		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								5		
							Depth Casir	ig Shoe		
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .		
				ļ	······································		-	<del></del>		
				<del></del>			<del> </del>	<del></del>		
. TEST DATA AND REQUI	FET FOR A	100016					180 2	# E 1	VER	
				he equal to o	r averad ten all	auakta Caraki	5	E E E	9.5	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depresor be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
ength of Test		·			····		H	UG 0 6 19	130	
ængen on Teat	Tubing Pressure			Casing Pressure			Chotolt CON. DIV.			
Actual Prod. During Test	Ouring Test Oil - Bbis.			Water - Bbis.			das-MCF DIST. 3			
GAS WELL				• .			•	,	<del></del>	
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)			<del></del>	Casing Pressure (Shut-in)			Choke Size			
				214 (31122 12)		CHOKE SIZE	•	•		
I. OPERATOR CERTIFIC	CATE OF (	COMPLIA	ANCE	7.7	- 44 4					
I hereby certify that the rules and regu- Division have been compiled with an	ulations of the O	il Conservation	•	(	DIL CON	ISERV	ATION I	DIVISIO	N 🕖 👚	
is true and complete to the best of my	knowledge and	belief.	ovė		•	. 1	JG 09	1000		
$0 < D_{-1}$	•		* * * * * * * * * * * * * * * * * * * *	Date	Approve	a	16 09	1990	<u> </u>	
Signature Same	<u> </u>	<del></del>		Ву_		_ 7	م م مستور	2		
J. E. Barton	Adminis	trative	Supr.	-,-		<u> </u>				
Printed Name	(405	Title	· ·	Title	DEPUTY	OIL & GAS	INSPECTOR	DIST. #3	ayaa A Marin Ingalis oo ka saabaa ka saa	
Date	1403	) 948-3.	A No	il .					<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.