

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR  
P.O. Box 460 Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 960' FSL & 1650' FWL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) SET 5 1/2" PROD. CSG ☒

5. LEASE

CONTRACT NO. 64

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JICARILLA 20

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

W. LINDRITH GALLUP DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 19, T. 25 N, R. 4 W

12. COUNTY OR PARISH

RIO ARriba

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7320' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
DRILLED 7 7/8 IN hole to 8250' TD. 6:45 PM. 9-5-78, circ. hole 4 1/2 hrs, set csg as follows after logging:

RU CASERS & RAN 5-1/2" CSG AS FOLLOWS:  
RAN FLOAT SHOE, 40' - 5-1/2", 15.5# SHOE JT, FC, 47 JTS 5-1/2", 17#, K-55 LT&C CSG & 162 JTS 5-1/2", 15.5#, K-55 LT&C CSG. TOTAL CSG 3230'. CSG SET AT 8215' KB, W/FC AT 8173' KB. RAN DOWELL DV TOOL AT 5454' KB. CIRC 1 HR. THINNED MUD VISC TO 35. RU DOWELL TO CMT 1ST STAGE AS FOLLOWS: PUMP 750 GALS MUD FLUSH, 225 SKS LITE CMT W/2% CA CL2, 1/4#/SK FLOCLE, 0.75% CFR-2. TAILED IN W/425 SKS CLASS "D" CMT W/2% CA CL2, 1/4#/SK FLOCLE, 0.75% CFR-2. DISPLACE WIPER PLUG W/ 64 BBLS TFW & 131 BBLS MUD. BUMP BTM PLUG AT 6:45 PM, 9-7-78. DROP BOMB OPEN DV TOOL AT 7:00 PM, 9-7-78. CIRC 50 SKS TO SURFACE FROM 1ST STAGE. CIRC 4 HRS.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMINISTRATIVE

SUPERVISOR

DATE 9-8-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 14 1978

## Instructions

perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions, procedures and practices, either are shown on this form and the number of copies to be submitted, particularly with regard to local, area, or regional operations, or may be obtained from the local Federal and/or State office.

Operations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal and/or State offices.

Operations of abandonment should include such special information as is required by local Federal and/or State offices. For the abandonment; data on any former or present productive zones, or other zones with present significant potential (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of conditioning for final inspection looking

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CMTD 2ND STAGE W/450 SKS LITE CMT W/2% CA CL2, 1/4#/SK FLOCFE  
0.75% CFR-2. DISPLACE TOP PLUG W/131 BBLs TFW. BUMP TOP PLUG  
AT 12:05 AM, 9-8-73. CLOSED DV TOOL. DID NOT CIRC CMT TO  
SURFACE. SET SLIPS, CUT OFF CSG. RELEASE RIG AT 2:00 AM

**General:** This form is designed for Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions, procedures and practices, either are shown on this form and the number of copies to be submitted, particularly with regard to local, area, or regional operations, or may be obtained from the local Federal and/or State office.

**Item 4:** If there are no applicable Federal or State requirements for specific instructions, check this box.

**Item 17:** Proposals to abandon a well. In addition, such proposals and report fluid contents not sealed off by cement above plugs; amount, size, method of conditioning for final inspection looking