

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 11-02402	
2. NAME OF OPERATOR Odessa Natural Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850'FSL, 1850'FWL		8. FARM OR LEASE NAME ARCO Little Fed. 32	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7204'GL, 7217'DF, 7218'KB		10. FIELD AND POOL OR WILDCAT Chacon Dakota Associated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-T24N-R3W N.M.P.M.	
		12. COUNTY OR PARISH Rio Arriba	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28-78 Spud well.

5-29-78 T.D. 370'.
Ran 8 jts. 8-5/8", 24.0 lb, K-55 casing (350.30') set at 364.30' with 350 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lbs. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test O.K.

6-20-78 T.D. 7638'.
Ran 172 jts. 4 1/2", 10.50 & 11.60 lbs., K-55 casing (7602.94') set at 7616.00' with:
First Stage: 550 sacks 50-50 Pozmix with 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack.
Second Stage: 150 sacks 65-35 Pozmix (12% Gel) with 6 1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" Neat Cement. Stage collar at 3337'.

FOR: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E.

President, Walsh Engr. & Production Corp.

DATE 6-26-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____