## 4-15-3-1930-0-1-1-14 NEW MUNICO OIL CONSTITUTION COMPUNION REDUCEST FOR ALLOHABLE Supersedes Old C-104 and C-1, I flactive 1-1-65 FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND HATDRAL GAS LANC OF FICE OPEHATOR PROBATION OFFICE Operator Odessa Natural Corporation P.O. Box 3908 Reason(s) for filing (theck proper box) 79760 Odessa, Texas Att: John Strojek Other (Please explain) X tiew Well Change in Transporter of: Recompletion Change in Ownership Castrobead Gas Condensate and address of previous owner IL DESCRIPTION OF WELL AND LEASE 02402 Well No. Fool Name, Including Formation Kind of Lease ARCO Little Federal Chacon Dakota Associated Stole, Federal or Fee Federal 32 Feet From The South Line and 1850 1850 West Feet From The 24N 3W Rio Arriba 32 Township , NMPM, Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P.O. Box 1702 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) Permian Corporation or Dry Gas Name of Authorized Transporter of Casinghead Gas X Box. 990 Farmington, MM El Paso Naturl Gas Co. Twp. P.ge. Is gas actually connected? If well produces oil or liquids, 32 24N 3W give location of tanks. No Unknown If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v Oil Well Gas Well New Well Workover Deepen Plus Back Designate Type of Completion -(X)Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded 6-20-78 Elevations (DF, RKB, RT, GR, etc., 7551 Top Oll/Gas Pay 7466 Tubing Depth 7**–**16–78 Name of Producing Formation 7102' 7045' KB 7198' Dakota Depth Casing Shoe 7276' -7310', 7315' -7329', & 7391'-7405' 7616' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8" 364 12-1/4" 350 7-7/8" 7616' 4-1/2" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Flowing 7-25-78 7-19-78 Choke Size Length of Test Tubing Pressure 2000 psig 3/4" 24 hrs 1500 psig Gas-MCF OII - Bbls. Actual Prod. During Test 55 --0-802 GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF

Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

## II. CERTIFICATE OF COMPLIANCE

i.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Corporation Odessa Natural and 1011

Ewell N. Walsh, P. Calure)

Corp. Prod. President, Walsh Engin. &

(Tule)

(Date)

1978 August 16,

OIL CONSERVATION COMMISSION

APPROVED By\_Criging!

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply