1 02402 5w/g

40 2 Sw/g Form Approved.
Budget Bureau No. 42-R1424

## UNITED STATES PEPARIMENT OF THE INTERIOR GFOLOGICAL SURVEY

5.	LEASE	
	LNM 02402	

ACE		
ASE NM 02402		
NM UZ4UZ		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF ORERATOR EPX Company  3. ADDRESS OF OPERATOR Ington, NM 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	7. UNIT AGREEMENT NAME  8. FARMOR LEASE NAME edeal 32  9. WELL NO.  10. FIELD OR WILD GAT NAME sociated Pool  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32, T-24-N, R-3-W, NMPM  12. COUNTY OR PARISH 13. STATE NM  14. API NO. 15. ELEXATIONS (SHOW DF, KDB, AND WD)
FRACTURE TREAT SHOOT OR ACIDIZE	CECLUME  Color, N. M. Seperminert details, and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent Attached is a revised C-102 in order to computation pool rules for the Chacon Dakota Aschange from the SW/4 to the W/2.	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and nt to this work.)*  Ly with the New Mexico Oil Conservation
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and corrept niect Dril	ling

\*See Instructions on Reverse Side

(This space for Federal or State office use)

TITLE \_

MAY 0 1983

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:







## NEW .XICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. EPX Company ARCO-Little-Federal 32 Unit Letter Section Town. his County 21th 3W Rio Arriba Actual Footage Location of Well: 1850 1850 South feet from the West line Ground Level Elev. Chacon Dakota Dedicated Acreage: 7204 Dakota Associated Pool Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-REISSUED TO SHOW OPERATOR & DEDICATION CHANGE 4/18/83 CERTIFICATION RECEIVED I hereby certify that the information com-GEOLOGICAL SURVE Drilling Clerk EPX Company Company April Sec 32 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 18501 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registe and/or

1980 2310

2000

1500

1000

500