

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

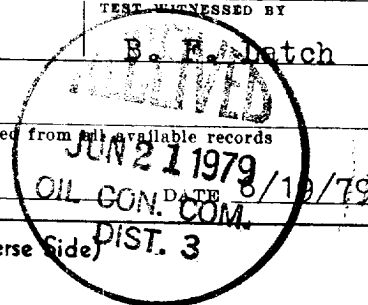
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Replacement</u>
2. NAME OF OPERATOR <u>Ken Blackford</u>							
3. ADDRESS OF OPERATOR <u>P. O. Box 108 Lubbock, Texas 79408</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990' fsl & 1850' fel</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED <u>11/15/78</u>		16. DATE T.D. REACHED <u>11/18/78</u>		17. DATE COMPL. (Ready to prod.) <u>1/15/79</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6604 GL</u>	
20. TOTAL DEPTH, MD & TVD <u>2550</u>		21. PLUG, BACK T.D., MD & TVD <u>2507</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>lall</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2364-2446 K pc</u>						25. WAS DIRECTIONAL SURVEY MADE <u>yes</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES CNL DENSITY GR</u>						27. WAS WELL CORED <u>no</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>8-5/8"</u>	<u>24.0</u>	<u>108</u>	<u>12-1/4"</u>	<u>90 sx + 2% CaCl</u>		<u>nil</u>	
<u>4-1/2"</u>	<u>10.5</u>	<u>2550</u>	<u>7-7/8"</u>	<u>175 sx</u>		<u>nil</u>	
<u>2-3/8"</u>							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
				<u>.</u>			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
<u>2-3/8"</u>	<u>2424</u>	<u>nil</u>					
31. PERFORATION RECORD (Interval, size and number)							
<u>2364-2380, 2404-2410,</u> <u>2432-2446, w 2, 1/2" jets ft.</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>2364-2446</u>				<u>sandwater frac</u> <u>35,000 gals. water,</u> <u>50,000 lbs. 20/40 sd.</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						<u>shut in</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>6/10/79</u>	<u>3</u>	<u>3/4"</u>	<u>→</u>	<u>nil</u>	<u>270</u>	<u>nil</u>	<u>nil</u>
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>35</u>	<u>85</u>	<u>→</u>		<u>270</u>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>will be sold to EPNG Co.</u>							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>B. F. Hatch</u>				TITLE <u>Geologist</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

COPY



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Item 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool joint. (See instruction for items 22 and 24 above.)

Item 22: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			TW Toa Kk Kf Kpc KI spud 1830 2022 2192 2358 2450 MEAS. DEPTH TRUE VERT. DEPTH