

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

<p>1. Type of Well Gas</p> <p>2. Name of Operator Alpine Oil & Gas Corporation</p> <p>3. Address & Phone No. of Operator PO Box 2567, Durango, CO 81302</p> <p>Location of Well, Footage, Sec., T, R, M 990' FSL and 1850' FEL, Section 14 , T-24-N, R-5-W,</p>	<p>5. Lease Number Jic 37-B</p> <p>6. If Indian, All. or Tribe Name Jicarilla - Apache</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Jicarilla 37B #1R</p> <p>9. API Well No. 30-039-21737</p> <p>10. Field and Pool Pictured Cliffs</p> <p>11. County & State Rio Arriba County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Alpine Oil & Gas Corporation Plugged and Abandoned this well per the attached report on June 2, 2002.

14. I hereby certify that the foregoing is true and correct.

Signed Teresa McCown Title Agent Date 6/10/02
Teresa McCown

(This space for Federal or State Office use)
APPROVED BY /s/ Patricia M. Hester Title Lands and Mineral Resources Date AUG 2 2002
CONDITION OF APPROVAL, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Alpine Oil & Gas Corporation

Jicarilla 37B #1R

990' FSL & 1850' FEL, Section 14, T-24-N, R-5-W

Rio Arriba County, NM

Jicarilla Contract Number: 37B

API Number: 30-039-21737

June 2, 2002

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 2294', spot 45 sxs cement above retainer up to 1775' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with 214 sxs cement pumped down the 4-1/2" casing from 500' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified JAT on 5-29-02

5-29-02 Attend Company Safety Meeting. MOL. Held JSA. Wait on backhoe to repair entrance to location. RU rig. Line pit with poly film, BLM required. SDFD.

5-30-02 Held JSA. Open up well, no pressures. ND wellhead. Strip on flange and BOP, test. TOH and tally 79 joints 2-3/8" EUE tubing, total 2323'. TIH and set Baker 4-1/2" cement retainer at 2294'. Pressure test tubing to 1000#. Sting out of retainer. Load and circulate hole clean with 40 bbls of water. Pressure test 4-1/2" casing to 500# for 5 min, OK. Plug #1 with retainer at 2294', spot 45 sxs cement above retainer up to 1775' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH and LD tubing. RU A-Plus wireline truck. Perforate 3 squeeze holes at 500'. Establish circulation out bradenhead with 20 bbls water. Plug #2 with 214 sxs cement pumped down the 4-1/2" casing from 500' to surface, circulate good cement out bradenhead. Shut in well and WOC as required by R. Velarde, JAT. Dig out well. SDFD.

5-31-02 Held JSA. ND BOP. Cut off wellhead. Found cement down 5' in 4-1/2" casing and down 10' in the annulus. Mix 10 sxs cement to fill the casing and annulus, then install P&A marker. RD and MOL.
R. Velarde, JAT, was on location.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.