

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Flag-Redfern Oil Co.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1580' FSL - 810' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Largo Spur

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Ballard - PC

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec 18 T24N R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6568' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-21-78

Moved in Farmington Well Service swabbing unit. GO Wireline rigged up and ran Gamma ray correlation and collar log. Logging tool stopped @ 2088' GR. Swabbed 2-7/8" csg down to 1500'. Picked up Bi-Wire perforating gun w/2-1/8" glass charges loaded one per ft. Unable to get below 1425'. POH lost 3 charges, made run in hole with swab mandrel without cups pushed debris to bottom. Perforated 2064-2084 w/1 2-1/8" glass jet/ft 2064-2084 (20 holes) found PBTD w/perforating gun to be 2102' as correlated to Wellex open hole log. Perforated w/1 2-1/8" glass jet per ft 2095-2101' (6 holes). Swabbed water from 2-7/8" csg. No indication of gas or fluid entry. Moved swabbing unit off hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Agent

DATE 8-25-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side