- 9-29-78

 Western Co. and Nowsco foam fraced Pictured Cliffs fm 2064-84 and 2095-01 (26 holes). Spearheaded with 250 gal 15% HCl. Formation hard to break down. Broke at 4800 psi, broke to 800 psi. Used 188,000 st cu ft nitrogen, 30,000 lbs 10-20 sand, 153 bbls water, 38 gal adafoam. IF 2800 psi, Max 3150 psi, Min 2800 psi, Ave 3000 psi Final 3000 psi. ISDP 1850 psi. Ave IR 20 Bbls foam per minute. Made one ball drop of 12 balls no ball action. 15 min shut in 1550 psi. Shut well in one hour, opened well to atmosphere thru 1" positive choke. Flowed well overnight.
- Moved in and rigged up Farmington Well Service swabbing unit. Ran 64 jts 1-1/2" OD 2.75# J-55 10R IJ tbg. TE 2059.69' set @ 2058' GR. Tagged frac sand @ 2080'. Well gassing thru tbg while going in hole. Landed tbg and nippled up well head. Well didn't unload Csg press 90 psi. Left open to atmosphere overnight.