Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR reree alde) BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEARE DESIGNATION AND SERIAL BO. SF 078562
SUNDRY NOTICES AND REPORTS ON WELLSOM (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL CAB OTHER TARRESTON DEPARTMENT OF THE PARTMENT OF THE PART	T. UMIT AGREEMENT NAME
Z HAME OF OPERATOR FARMINGTON, NEW MEXICO	S. FARM OR LEASE NAME
Flag-Redfern Oil Company	Largo Spur
P.O. Box 5820, Farmington, NM 87499-5820	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.6 See also space 17 below.) At surface	Ballard PC
1580' FSL - 810' FEL	11. SEC., T., E., M., OR BLE, AND SURVEY OR ARMA
-	Sec.18,T24N,R6W, NMPM
14. PERMIT NO. 15. SLEVATIONS (Show whether of, ST, GR, etc.)	12. COUSTY OR PARISH IL STATE
6568' GL	Rio Arriba NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	
	INT EMPORT OF:
TEST WATER SECT-OFF PULL OR ALTER CASING WATER SECT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING WELL
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT®
(Other) CHANGE PLANS (Other) Casing Integration of Report results (Completion of Recomplete	of multiple completion on Well etion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)	
In response to BLM letter #SF-078562 (WC) 3162.3 October 26, 1988:	3-2 (019) dated
The Flag-Redfern Oil Company Largo Spur #4 well capable of production as evidenced by a producti 8-11-87 witnessed by a representative of the office. The well has 190 psi casing and 1 pressure with zero pressure on the Bradenhead. measurements indicate that the casing integrity discussion with Mr. John Keller, it was his opi will suffice as a casing integrity test for 1988.	on test run on Farmington BLM 90 psi tubing These pressure is OK and after nion that this
will suffice as a casing integrity test for 1900.	DECO 6 1988
.1	OIL CON. DIV.
I I hereby certify that the foregoing is true and correct	ACCEPTED POR RECORD
Jim L. Jacobs TITLE Agent	DATE 11-22-88
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL DF ANT:	BY SWA

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