Schmit 5 Copies Appropriate District Office STRICT P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Ariesia, NM 88210

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL IS SHUT-IN

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Kerr-McGee Corporation Address P. O. Box 250, Amarillo, TX 79189 Other (Please expiain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Flag-Redfern Oil Co. was merged into ___ Dry Gas Oil Recompletion Kerr-McGee Corp. on 6/30/89 \overline{X} Condensate Change in Operator If change of operator give name and address of previous operator Flag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Ford Weil No. | Pool Name, including Formation Lease Name State, Federal or Fee SF 078562 4 Ballard (PC) Largo Spur Location Feet From The South Line and 810' _ Feet From The ___<u>East</u> 1.580' Unit Letter NMPM, Section 18 Rio Arriba Township 24N Range 6W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate None Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔚 None Rge. (s gas actually connected? When ? Twp. Unit Sec If well produces oil or liquids, give location of tanks. If this production is commungled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v New Well | Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Too Oil/Gas Pay Tubing Depth Name of Producing Formation Elevauous (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE Lig. V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allewebles for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (puor, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with aid that the information given above Date Approved OCT 11 1989 is true and complete to the best of my knowledge and belief. - tekeli By Original Signed by FRANK T. CRAVEZ Summe Geddie Cons Unit Mar <u>Ivan</u> SUPLAYED BY FAMILY ? Title 405/270-2124 Printed Name Title_ June 30, 1989 As of Date Telephone No.

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.