Form 9-331 C (May 1963)

## SUBMIT IN TRIPLICATE\*

HAUTED CTATEC

(Other instructions on

DEPARTMENT OF THE I	NTERIOR EY		30-039-2/750 5. LEASE DESIGNATION AND SERIAL NO. SF 078562
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL DEEPEN [	PLUG BAC	:K 🗌	7. UNIT AGREEMENT NAME
OIL CAS WELL X OTHER  2. NAME OF OPERATOR	SINGLE MULTIPE ZONE ZONE	LE _	8. FARM OF LEASE NAME Largo Spur
Flag-Redfern Oil Co.  3. ADDRESS OF OPERATOR	M		9. WELL NO.
Box 234, Farmington, NM 87401			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with At surface 1790 FSL - 1830 FWL  At proposed prod. zone	h any State requirements.*)	1.892	Ballard - PC ()  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec 18 T24N R6W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST			12. COUNTY OR PARISH 13. STATE Rio Arriba NM
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. No. of acres in lease		F ACRES ASSIGNED HIS WELL 160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. 1/2 mi.appro.	19. PROPOSED DEPTH x. 2150'	20. ROTAI	RY OR CABLE TOOLS  Rotary

6558' GR 23. PROPOSED CASING AND CEMENTING PROGRAM

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-7/8"	5-1/2"	14#	75'	30 sx
1-3/4"	2-7/8"	6.4#	2150'	100 sx

Plan to drill well with mud as circulating medium to test Pictured Cliffs Fm.

If productive plan to set 2-7/8" tbg for csg, selectively perforate, frac, cleanout after frac, run 1-1/4" tbg and complete well.

Plan to use hydraulic bag type BOP while drilling. Plan to use master valve and stripper head while completing.

NMERB requirement: Gas is dedicated. \_\_\_\_\_

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive cone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  $\overline{24}$ 

BIGNED RICHARD TULLY	Agent Agent	DATE 4-27-78
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	DE OF THE D

CONDITIONS OF APPROVAL, IF ANY: oh French

APPROVED BY

APR 2 8 1978

22. APPROX. DATE WORK WILL START\*

6-14-78

## NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

E.V.Echohawk LS

All distances must be from the outer boundaries of the Section. Well No. Flag-Redfern Oil Company Largo Spur Unit Letter Section Township Range County 24 North 6 West Rio Arriba Actual Footage Location of Well: 1790 feet from the South line and 1830 West feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6558 Pictured Cliffs Ballard 160 / c 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name Richard Tully Position Agent Company Flag - Redfern Oil Co. 4-27-78 SEC I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my, supervision, and that the same is true and correct to the best of my knowledge and belief. ECHONICA ECHONICA Date Surveyed April 13, 1978 Registered Professional Engineer Certificate No.

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