SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

HAUTED STATES

	5. LEASE DESIGNATION AND SEBIAL NO.							
		Contract No. 126						
APPLICATION	BACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache						
	LL 🛎	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL [Y] GA			SIN	GLE MULTH	PLE	8. FARM OR LEASE NAME		
OIL X GA WELL X WI 2. NAME OF OPERATOR	CLL OTHER					Apache		
COTTON PETRO		9. WELL NO.						
			-1 N	onver Colo. 8	30264			
2502 Lincoln	Center Bldg.,	1660 Line	orn, D	enver, coros		10. Tindrith Gallupat Dakota West		
4. LOCATION OF WELL (Real Property of 1970 FSL, 1	port location clearly and 780 • FEL	in accordance w	ith any o	and require		11. SEC., T., B., M., OR BLK.		
At proposed prod. zon				,		Sec. 2-T24N-R4W N.M.P.M.		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE	•		12. COUNTY OR PARISH 13. STATE		
•••						Rio Arriba New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	780 '	. OF ACRES IN LEASE	17. NO. C	of ACRES ASSIGNED HIS WELL 160 ACRES				
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. F		7700 •		RY OR CABLE TOOLS		
21. ELEVATIONS (Show wh						22. APPROX. DATE WORK WILL START* 6-13-78		
23.		PROPOSED CAS	SING ANI	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0		300 '	1	300 sacks		
7-7/8"	4-1/2"	10.50 & 1	1.60	7700'	To	be determined		
tion medium, Dakota Format cemented in s	through the Dak ion will be com uch a manner as	ota roman	cron•	nole commingle	d. Pro	illing mud as a circula- zones in the Gallup and duction casing will be ation.		
Estimated For Pictured C		3115'		Greenhorn				
Cliff Hous	455	4755'		Graneros				
Gallup	642	_	Dakota 73			and the state of t		
produced from	ection 2 is december this well is o	committed.	an			oductive zone and proposed new productive and true vertical depths. Give blowout		
zone. If proposal is to preventer program, it a	drill or deepen direction	nanta-sive perti				A STATE OF THE PARTY OF THE PAR		
SIGNED D. E.	Wood		TITLE	Division Produ	Ction M	anager May 4, 1570		
	deral or State office use)							
				APPROVAL DATE		BECEINED		

CONDITIONS OF APPROVAL, IF ANY:

MAY 8 19/8

ohEnh

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator					se	Well No.		
COTTON PETROLEUM CORPORATION					Apache	,	•	107
Unit Letter	Sectio	n	Township		Range	County	A 23: =	•
J Actual Footage Loca	2 ation of	Well:	571И		ŢħM.	Klo	Arriba	
1970			South line	and 1	780 f	eet from the	East	line
Ground Level Elev.		Producing For		Poo	Lindrith G	allup-		Dedicated Acreage:
6933		Dakota			Dakota West			Acres
1. Outline the	e acre	age dedicat	ed to the subjec	t well h	oy colored pencil	or hachu	re marks on the	e plat below.
interest an	nd roys in one	alty). lease of di	fferent ownership	is dedi	cated to the well			ereof (both as to working all owners been consoli-
Yes	r	No If an	nitization, force-p	pe of co	nsolidation			
this form it No allowah	f nece de wil	ssary.) l be assigne	ed to the well unti	l all int	erests have been	consolic	lated (by comm	nunitization, unitization, approved by the Commis-
			ec				Name Position Division Company	certify that the information con- ein is true and complete to the knowledge and belief. E. Wood Production Manager Petroleum Corporation
			2	1970'	Apache #107		shown on to notes of a under my so is true and knowledge Date Surveyed April	To the store of th
0 330 660	90 1;	920 1650 198	0 2310 2640	2000	1500 1000	500	C-+161-31- 2	

