

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 126	
2. NAME OF OPERATOR Cotton Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 2502 Lincoln Center Building, 1660 Lincoln St., Denver, CO 80264		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1970' FSL, 1780' FEL		8. FARM OR LEASE NAME Apache	
14. PERMIT NO.		9. WELL NO. 107	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6933' GR		10. FIELD AND POOL OR WILDCAT Linderoth Gallup Dakota West	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2-T24N-R4W N.M.P.M.	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-78 Spud well.

6-17-78 TD 374'. Ran 8 jts 8-5/8" 24#, K-55 casing. Set at 369' with 245 sxs Class B w/2% CaCl. Cement circulated.

7-2-78 TD 7706'. Ran 243 jts 4½, 10.5 and 11.6#, K-55 casing. Set at 7706' with:

Stage One: 650 sxs 50/50 poz, 6¼# gilsonite, 6# salt per sx, 2% gel.

Stage Two: 660 sxs 65/35 poz w/10% gel and 12½# gilsonite per sx.
450 sxs 50/50 poz, 2% gel. Cement circulated to surface. DV tool at 4236'.

18. I hereby certify that the foregoing is true and correct

SIGNED

DE Wood

TITLE Division Production Manager

DATE

8-4-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

AUG 8 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.