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	GAS	(
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.R.

Operator Cotton Petroleum Corporation	
Address 2502 Lincoln Center Building, 1660 Lincoln Street, Denver, Colorado 80264	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 107	Pool Name, including Formation Lindrith Gallup-Dakota West	Kind of Lease Jicarilla State, Federal or Fee Indian	Lease No. 126
Location				
Unit Letter J	1780	Feet From The East	Line and 1970	Feet From The South
Line of Section 2	Township 24N	Range 4W	, NMPM, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2	Twp. 24N	Rge. 4W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-17-78	Date Compl. Ready to Prod. 8-28-78		Total Depth 7706'		P.B.T.D. 7675'			
Elevations (DF, RKB, RT, GR, etc.) GR 6933', KB 6946'	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay 6476'		Tubing Depth 6462'			
Perforations 6476-6631', 7328-7404', 7492-7546' Gross Intervals					Depth Casing Shoe 7706'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	369'	245 sxs Class B
7-7/8"	4-1/2"	7706'	650 sxs 50/50 poz
	DV tool at 4236'	450 sxs 50/50 poz	660 sxs 65/35 poz
	2-3/8"	6462'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-27-78	Date of Test 8-28-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 160	Casing Pressure 0	Choke Size 32/64"
Actual Prod. During Test	Oil-Bbls. 185	Water-Bbls. 200 BLW	Gas-MCF 526

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. E. Wood  
(Signature) D. E. Wood  
Division Production Manager  
(Title)  
8-30-78  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 25 1978, 19\_\_\_\_  
Original Signed by A. R. Runderick  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply