Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* Other Instructions on re DEPARTMENT OF THE INTERIOR verse side)

Form approved. Budget Bureau No. 42-R142
LEASE DESIGNATION AND SERIAL NO
Contract No. 127/

GEOLOGICAL SURVEY

TICES A	ΔND	REPORTS	ON	WELLS

Contract	NO.	ì	4	
		_		

				O. IF INDIAM, ADDOTTED				
SUN	Jicarilla Ap	Jicarilla Apache						
	Use "APPLICATION FOR TE			7. UNIT AGREEMENT NA	ME			
OIL GAS	_							
WELL X WELL	OTHER			8. FARM OR LEASE NAM	(E			
2. NAME OF OPERATOR				Apache				
Cotton Petro	leum Corporation		80264	9. WELL NO.				
3. ADDRESS OF OPERATOR		icco Lincoln		108 ·				
2502 Lincoln	Center Building,	cordence with any S	State requirements.*	¹ºLጘዘ፞፟፟፟፟፟፟ዘ፞፞፝፟፟፟፟፟፟፟፟፟፟፟፟፟፟፟፟፟	R TWILDCAT			
4. LOCATION OF WELL (R See also space 17 belo	eport location clearly and in a	ecordance with any		Dakota West				
At surface	·			11. SEC., T., R., M., OR	11. SEC., T., R., M., OR BLK. AND			
01001 ENL 6	eni EEI			Sec. 10-T24	1			
2100' FNL, 6	BU ILL				N.M.P.M.			
				12. COUNTY OR PARISI	H 13. STATE			
14. PERMIT NO.		NS (Show whether DF,	RT, GR, euc.)	Rio Arriba	New Mexico			
		62' GR			THEN THEM			
	Cl. J. Annonyota B	ov To Indicate N	ature of Notice, Report, o	r Other Data				
16.		OX (O III-CIOCO	SUBS	EQUENT REPORT OF:				
	NOTICE OF INTENTION TO:			X REPAIRING	WEIT			
TEST WATER SHUT-C	PULL OR ALTER	CASING	WATER SHUT-OFF	 -				
FRACTURE TREAT	MULTIPLE COM	PLETE	FRACTURE TREATMENT	ALTERING (
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMI	ENT*			
	CHANGE PLANS		(Other)	ults of multiple completion	on Well			
REPAIR WELL	L	! !						
nroposeu wuik. 1	i wen is an in	rly state all pertinen give subsurface locat	t details, and give pertinent da tions and measured and true ve	tes, including estimated da rtical depths for all marke	ate of starting any ers and zones perti-			
nent to this work.)				ببر				
7-2-78	Spud well.							
7-2-70	•				050			
7-2-78	TD 369' Ran 8	its 8-5/8" 24	1#, K-55 casing. S	et at 369' with	250 SXS			
1-2-10	Class B w/2% CaC	1. Cement c	irculated.					
					. 74701			
7 10 70	TD 7/180' Ran 1	87 its 4½".	10.5 and 11.6#, K-5	5 casing. Set a	at /4/3'			
7-18-78	-18-78 TD 7480'. Ran 187 jts 4½", 10.5 and 11.6#, K-55 with:							
	WICH.							
	Stage One:	600 sxs 50/	50 poz, 6¼# gilsoni	te and 6# salt	per sx,			
	stage one.	with 2% gel						
		ū						
	Ctago Two.	111 eve 65/	35 poz, 10% gel, 12	15 gilsonite	per sx.			
	Stage Two:	580 eve 50/	50 poz w/2% gel. [V tool at 3988'	•			
		300 373 307	00 poz, z. go.,					

TITLE Division Production Manager (This space for Federal or State office use)

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