16.

UNITED STATES SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424.

DEPA	RTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. Contract #127
	NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)	Jicarilla Apache
OIL CAS CAS WELL OT	IEZ	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cotton Petroleum Co	orporation	Apache
3. ADDRESS OF OPERATOR 717-17th Street, Su	uite 2200, Denver, Colorado 80202	9. WELL NO. 108
 LOCATION OF WELL (Report locations See also space 17 below.) At surface 	ition clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Lindrith-Gallup-Dakota West 11. SEC., T., R., M., OR BLE. AND SUBVET OR AREA
2100' FNL & 660' F Section 10-24N-4W		Sec 10-24N-4W N.M. P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Rio Arriba New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
			[]		
TEST WATER SHUT-OFF		PULL OR ALTER CASING	1	WATER SHUT-OFF REPAIRING WELL	
TEST WEIGHT CONTRACT				FRACTURE TREATMENT ALTERING CASING	
FRACTURE TREAT		MULTIPLE COMPLETE		<u> </u>	
SHOOT OR ACIDIZE		ABANDON®	1	SHOOTING OR ACIDIZING ABANDONMENT®	
SHOOT OR ACTURE				(Other) Installation of Pump Units X	
REPAIR WELL		CHANGE PLANS		I represent results of multiple completion on Well	
(Other)				Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well has been installed with the following pump unit:

- Pump: Axelson RHBC 2" x 1 1/4" x 10' x 13' x 16' set @ 7315.0'
- Anchor catcher set @ 6120.00' with 12,000# tension, 30,000# shear.
- Stroke length 74 with 8-9 strokes per minute.
- 4) Production after pump installation 57 BOPD, 373 MCFPD.



8. I hereby certify that the foregoing is true and correct SIGNED	TITLE Division Production Manager	7-9-80
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1