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Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88:240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction at Bottom of Page-

DISTRICT II P.O.Drawer DD, Artesia, NM 48210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	IC	J IMANS	TUH	I OIL AND NA	TURNE GA	• • • • • • • • • • • • • • • • • • •		
Operator		- <del> </del>		Well API No.				
APACHE CORPO	<b>PRATION</b>							
Address								
1700 LINCOLN,	<b>SUITE 2000.</b>	DENVER	, co	80203	T		SIVE	
Reason(s) for Filing (Check proper			<del>/</del> _	Other (Pleas	ee evolain)	JA W	La II V La	
New Well	Change in Tra	enceter of:		Oule (Fiea	se explain)			
Recompletion Oil	☑ Dry G			Effective 01-01-94		JANI	L 0 1994	
		=						
	inghead Conde	ensate		<del></del>		<del>- 311 - C</del> (	<del>DN. DIV</del>	<u> </u>
If change of operator give name and address of previous operator _						D	ST. 3	
II. DESCRIPTION OF WELL AND L	EASE							
Lease Name	Well No.	Pool Name,	Includi	ng Formation	Kind of Lease		Lease No.	
APACHE	108	LINDRI	ΠΗ-G	ALLUP DAK.	State, Federal or	r Fee	12	7
Location								
Unit Letter H	<u> 2100</u>	Feet From T	he <u>l</u>	1 Line and <u>66</u>	O Feet Fro	om The	<u>E</u> :	Line
Section 10 Township 24N Range 4W, NMPM, Rio Arriba County								
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NA	TURAL GAS						
Name of Authorized Transporter				Address (Give address	to which approved	i copy of this	form to be sent	<u> </u>
Giant Refining	P. O. Box 256, Farmington, NM 87499							
Name of Authorized Transporter	Address (Give address to which approved copy of this form to be sent)							
El Paso Natural	P. O. Box 4990, Farmington, NM 87401							
If well produces oil or liquids,	Unit   Se	c.   Twp.	Rge.	Is gas actually connect		When ?		
give loction of tanks.	1 1			<u> </u>	<del> </del>			
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA		···				1 m m 1	10 0	T-200-2-1
	Oil W	eli Gas W	/ell	New Well Workover	r Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion				- 15 1		10000		1.
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
						<u></u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
						Depth Casing Shoe		
Perforations Perforations						Depth Casin	ig Snoe	
						<u>.l</u>		
				AND CEMENTING RECO	CLOTO CONTROL			
HOLE SIZE	ZE CASING & TUBING SIZE			DEPTH S	SACKS CEMENT			
							··-	
							<del></del>	
						<del>                                     </del>	·····	
	TO ALL CTAIABLE	*-		<u> </u>		<u> </u>		
V. TEST DATA AND REQUEST RO	ALLEWARE	e of load oil o	nd mus	t be equal to or exceed	top allowable for t	this denth or l	be full 24 hours	<b>.</b>
	be equal to or exceed top allowable for this depth or be full 24 hours.)							
Date First New Oil Run to Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)				
r ab of m	***		Casing Pressure	Choke Size				
Length of Test	ength of Test Tubing Pressure			Casing Pressure		CHORE SIZE		
A market market market	and Dard During Test Oil Phile			Water - Bbls.	Water - Phle		Gas-MCF	
Actual Prod. During Test	Oil - Bbls.			Water + DUIS.		Jas-MCF		
	<u> </u>			<u> </u>				· · · · · · · · · · · · · · · · · · ·
GAS WELL	Variable of Table			Dhle Condenses 0514	~~~	Gravity of	'ondenesse.	<del> </del>
Actual Prod. Test-MCR/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
m - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
Testing Method (pilot, back pr.)	Tubing Pressure (S			COURT LICOSUTE (OURIL	-u.,	CHORU DIEC		
	<del></del>		-	<u> </u>		_1		<del>-</del>
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION								
I hereby certify that the rules and Division have been complied with is true and complete to the best								
is true and complete to the best	Date Approved JAN 1 0 1994							
	RIX Jh.	Ye		_				
Signature				By				
JoAnn Smith Engineering Tech			_	Sinch? Chang				
Printed Name Title			Title	Title SUPERVISOR DISTRICT #3				
12-15-93	(3	03) 837-50	00	_				
Data				y .				

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.