NEW MEXICO OIL CONSCRIVATION COMMISSION REQUEST FOR ALLOWABLE

Form C+104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.	U.S.G.S. LAND OFFICE IRANSPORTER OIL 1 OAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS B.K.	
	Cotton Petroleum Corporation				
	1660 Lincoln Street, Suite 2502, Denver, Colorado 80264				
	Reason(s) for filing (Check proper box) Other (Please explain)				
New We!! XX Change in Transporter of: Recompletion Oil Dry Gas					
Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	Í	se Jicarilla Leose No. color Fee Indian 126	
:	Location 1 103 121101 1011				
	Unit Letter F : 195	Letter F : 1950 Feet From The North Line and 1820 Feet From The West			
Line of Section]] Township 24N Range 4W , NMPM, Rio Arriba				riba County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	and some of this form is to be sent.	
	Name of Authorized Transporter of Oil Basin Inc.	Cr Condensate	511 West Ohio Street.		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas		P.O. Box 990, Farmington, New Mexico 87401 Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	F 11 24N 4W	NO		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA COM				
	Designate Type of Completic	$\operatorname{Ori} Weil$ Gas Well χ	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 7481	
	7-18-78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7510 Top Oil/Gas Pay	Tubing Depth	
	6801' GR	Gallup - Dakota	62761	6250	
	Perforations			Depth Casing Shoe 7510'	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250 SXS	
	12 1/4"	8 5/8" 4 1/2"	361' 7510'	1292 SXS	
	7 7/8	2 3/8"	6250'		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	10-17-78 Length of Test	Tubing Pressure	Flowing Casing Pressure	Choke Size n	
		145	0	32/64" 3978	
	24hrs Actual Prod. During Teet	Oil-Bbls.	Water - Bbls.	CAR-WOLON COM.	
	100 9 - 28CC	120	50	OIL DIST. 3	
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gondeneate	
	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
i			OU CONSERVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANC)E	1301 1/2/3070		
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation	APPROVED Signal	ay as he here wash	
	shove is true and complete to the	beat of my knowledge and belief.	SUPERVISOR DIST. 4.		
			11		
	11/ / //	1000	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.		
	Division Production Ma	inager			
	November 3, 1978	15.7			
	Movember 3, 1970	(r)			

Separate Forms C-104 must be filed for each pool in multiply comulated wells.