

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

Operator Cotton Petroleum Corporation	
Address 717 17th Street, Suite 2200, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter oil <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Jicarilla	Lease No.
Lease Name	APACHE	109	Lindrith Gallup-Dakota West	State, Federal or Fee	Apache	126
Location						
Unit Letter	F	1950	Feet From The North	Line and	1820	Feet From The West
Line of Section	11	Township	24N	Range	4W	NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Giant Refining Co.	Box 256, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit F Sec. 11 Twp. 24N Rge. 4W	Is gas actually connected?	When
		yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth-Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET							
		SACKS CEMENT							
		FEB 27 1981							
		OIL CON. COM.							
		DIST. 3							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.E. Wood / DMM

Division Production Manager

(Title)

OIL CONSERVATION COMMISSION	
FEB 27 1981	
APPROVED	19
Original Signed by FRANK T. CHAVEZ	
BY	
TITLE SUPERVISOR DISTRICT # 3	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on now and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of ownership, lease, or transporter, or other such change of conditions.	