## OIL CONSERVATION DIVISION P. O. BOX 2088

DISTRIBUTION

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FILE	SANTA FE, NE	W MEXICO 87501	
U.S.G.S.			
TRANSPORTER OIL	_	OR ALLOWABLE	
GAS GPERATOR		PORT OIL AND NATURAL GAS	
PROBATION OFFICE			
APACHE CORPORAT	ION		
Address 1700 LINCOLN. #	4900, DENVER, COLORADO	80203-4549	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	_	
Recompletion	Oil Dry Go		
If change of ownership give name and address of previous owner	Conde	ation, 3773 Cherry Creek	Drive No., #750, Denve
•			Colorado 80209
DESCRIPTION OF WELL AND Legge Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No
APACHE	109 LINDRITH GA	LLUP-DAKOTA W. State, Feder	al or Fee FEDERAL 126
Location ${f Unit Letter} = {f F} : {f 195}$	O Feet From The North Lir	ne and 1820 Feet From	The West
Line of Section 11 Tox	wnship 24N Range	4W NMPM RIO	ARRIBA Count
Line of Section 11 Tox	wiship — Idiide	, NMPM, 1120	Count
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
		Address (Give address to which appro	
GIANT REFINING COMPANY  Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. BOX 256 - FARMINGTON, NM 87499  Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL	EL PASO NATURAL GAS P.O. BOX 149		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	Is gas actually connected? When YES	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA  Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Florence (DE RED BT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pormation	Top Oil/Gds Pdy	rubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas l	iji, eic.j
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bole.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF	Charginy of Condensate
		-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION DIVISION
•		APPROVED	0.GT 20 1000
hereby certify that the rules and re Division have been complied with	and that the information given	APPROVED	1988
bove is true and complete to the	best of my knowledge and belief.	BYS	UPERVISOR DISTRICT
		TITLE	OF ENTISON DISTRICT 素質

Sprid M. Jallott
Operations Enter.
10/13/8-6
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne-well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.