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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Cotton Petroleum Corporation	
Address 1660 Lincoln Street, Suite 2502, Denver, Colorado 80264	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	From Rumian Corporation To Basin Corporation
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 110	Pool Name, Including Formation Lindrith Gallup - Dakota W.	Kind of Lease Jicarilla State, Federal or Fee Indian	Lease No. 126
Location Unit Letter <u>P</u> ; <u>540</u> Feet From The <u>East</u> Line and <u>825</u> Feet From The <u>South</u> Line of Section <u>11</u> Township <u>24N</u> Range <u>4W</u> , NMPM, Rio Arriba County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Basin Inc. 511 West Ohio Street Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 11	Twp. 24N	Rge. 4W	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8-30-78	Date Compl. Ready to Prod. 10-5-78		Total Depth 7539'		P.B.T.D. 7495'			
Elevations (DF, RKB, RT, GR, etc.) 6796' GR	Name of Producing Formation Gallup - Dakota		Top Oil/Gas Pay 6240'		Tubing Depth 6185'			
Perforations 6240 - 6380, 7151 - 7224, 7268 - 7372 OA					Depth Casing Shoe 7539'			
TUBING, CASING, AND CEMENTING RECORD.								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		360'		275			
7 7/8"	4 1/2"		7539'		1325			
	2 3/8"		6185'					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-5-78	Date of Test 11-2-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 380	Casing Pressure 0	Choke Size 32/64"
Actual Prod. During Test	Oil-Bbls. 343	Water-Bbls. 100	Gas-MCF 398

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D E Wood  
(Signature)  
Division Production Manager  
(Title)  
November 3, 1978  
(Date)

## OIL CONSERVATION COMMISSION

APPROVED NOV 14 1978, 19  
BY Original Signed by A. R. Kendrick  
TITLE CERTIFICATE OF COMPLIANCE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.