Form 9-331 (May 1963)	UNIT	ED STATES	SUBMIT IN TRIPLICATE* (Other instructions on re-	Budget Bureau 110. 12 10219
(May 1000)		OF THE INTERI	OR verse side)	5. LEASE DESIGNATION AND BERIAL PO.
		GICAL SURVEY		Contract No. 129 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Jicarilla Apache
1.				7. UNIT AGREEMENT NAME
OIL GAS WELL	OTHER			
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Cotton Petroleum Corporation				Apache 9. WELL NO.
3. ADDRESS OF OPERATOR 2502 Lincoln Center Bldg., 1660 Lincoln St., Denver, CO 80264				1111
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				Lindrith Gallup-
See also space 17 below.) At surface				Dakota West
2165' FSL, 1920' FWL				11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
				Sec. 13-T24N-R4W
14 PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				N.M.P.M. 12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.		6827' GR		Rio Arriba New Mexico
	CI I A		Latina Danast au C	Other Data
16.			lature of Notice, Report, or	QUENT REPORT OF:
	NOTICE OF INTENTION TO	·:		
TEST WATER SHUT-		ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
FRACTURE TREAT	[E COMPLETE	PRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDO!		(Other)	
REPAIR WELL (Other)	C.I.I.I.I.		(Norg: Report result	s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED proposed work. nent to this work.	If well is directionally o	s (Clearly state all pertinen rilled, give subsurface locat	t details, and give pertinent dates tions and measured and true verti	s, including estimated date of starting any cal depths for all markers and zones perti-
8-29-78	TD 7522'. Ran with DV tool a	195 jts 4½" ll. t 4047'. Cement	6# & 10.5# K-55 casi ed as follows:	ng set at 7522' KB
	Stage One:	500 gals mud fl gilsonite, 6#/s	ush, 600 sxs 50/50 p x salt.	ooz, 6¼#/sx
	Stage Two: 500 gals mud flush, 110 sxs 65/35 poz, 10% gel, 12½#/sx gilsonite, 600 sxs 50/50 poz, 2% gel.			ooz, 10% gel, oz, 2% gel.
				general control of the control of th
				\int
18. I hereby certify the	at the foregoing is true			Conton 7 107
SIGNED	(Wett	TITLE Div	vision Production Mar	nager DATE September 7, 1978
(This space for Fe	. WOOD deral or State office use)			KEREINEW
APPROVED BY CONDITIONS OF	APPROVAL, IF ANY:	TITLE		SEP 11 1978
				- * · · · · ·