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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-21763

TEMPORARY

Operator Cotton Petroleum Corporation	
Address 2502 Lincoln Center Building, Denver, Colorado 80264	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 111	Pool Name, Including Formation Lindrieth Gallup-Dakota W.	Kind of Lease State, Federal or Fee	Jicarilla Indian	Lease No. 129
Location					
Unit Letter K	2165	Feet From The South	Line and 1920	Feet From The West	
Line of Section 13	Township 24N	Range 4W	, NMPM, Rio Arriba		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Basin Incorporated	511 W. Ohio St., Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 13	Twp. 24N	Rge. 4W	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-16-78	Date Compl. Ready to Prod.		Total Depth 7522		P.B.T.D. 7489			
Elevations (DF, RKB, RT, CR, etc.) 6827 GR	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay 6240'		Tubing Depth 4145			
Perforations 7139-75, 7260-7359					Depth Casing Shoe 7522			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		360'		275 sxs			
7-7/8"	4-1/2"		7522'		1310 sxs DV @ 4047'			
	2-7/8"		4145'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-25-78	Date of Test 11-26-78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 150	Casing Pressure 0	Choke Size 34/64"
Actual Prod. During Test	Oil-Bbls. 96	Water-Bbls. 86	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED DEC 27 1978
BY Original Signed by FRANK F. CHAVEZ
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Division Production Manager

December 11, 1978