STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

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DISTRIBUTE		 	Г
SANTA PE			_
FILE			
V.8.8.6.			
LAND OFFICE			
TRANSPORTER	OIL		
	648		
OPERATOR			
PROBATION OF	'tes		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	AUTHORI2	ZATION T	O TRAN	SPORT OF	L AND NATU	IRAL GAS		
APACHE CORPORATION								
Address CORPORATION	·							
1700 Lincoln Street	. Suite	1900-	Den	zer. C	olorado	80202-4510		
Reason(s) for filing (Check proper bes)	7 Duree	13007	Den	ver, c	Other (Please			
Now Well	Change in T	Cremeporter	el:					
- Recompletion	<u>√</u> on		_ 🔲 :	ry Gee				
Change in Ownership	Cestnel	heed Gee		condensate			•	
If change of ownership give name								.*
•								
II. DESCRIPTION OF WELL AND	Well No. 1 P	esi Nene, I	nciuding l	ormetton		Kind of Lease		
APACHE	1. IN	٧.	-		Dalasta	State, Federal or Fee Fe		Legae No.
Location		THULL	111111111111111111111111111111111111111	rr up .	Dakota	Fe	deral	129
Unit Letter K : 216	5_Foot From	The Sou	ı+b	ne and 1	920	Feet Free The Words		
					72.11	_ Feet Free The West		
Line of Section 13 Towns	ship 24N		Range 4	W	, NMPM	, Rio Arriba		County
III DESIGNATION OF THE LUCY								
III, DESIGNATION OF TRANSPO	KIER OF OU	L AND N	ATURA	L GAS	Gina addanaa t	o which approved copy of th		
Gary Energy Corpora			•	1				•
Name of Authorized Transporter of Casing	sheed Ges (23)	or Dry Go	=	Address (Give address :	9. Bloomfield o which approved copy of the	NM 8	/413
El Paso Natural Gas				i			TX 799	
is ment blocked on ou indires!	init Sec.	Twp.	Ree.	is das ac	netty connects	d? When	<u> </u>	76
give location of tanks.		24N	· 4W	Yes		<u> </u>		
f this production is commingled with	that from any c	other lease	or pool,	give comm	rebro gailgai	numbers		
NOTE: Complete Parts IV and V o	on reverse side	r if necessi	ary.					
• •				11				
7. CERTIFICATE OF COMPLIANC	Œ				OIL C	DNSERVATION DIVIS	ION	
hereby certify that the rules and regulations	of the Oil Conse	ervation Divi	ision have	APPRO)VED /	AUG 1 6 1988		
peen complied with and that the information given is true and complete to the best of my knowledge and belief.			7	\ d /	··············· 13	7		
ly knowledge and benef.				9 Y	<u> </u>) Thank		
- 11 11				TITLE	SUPERV	ISION DISTRICT #	3	
3 1/1/H	n			1				
				11.	his is a restu	be filed in compliance weet for a liewable for a se	ITE RULE 1	1104.
Signature	"/			i meti to	re ious suret	DO SCEOMBASISM by a tab	mistion of t	the deviation
Operations Engineer (Tule)						ell in accordance with A his form must be filled or		da da in
August 31, 1988	1860			apre on	new and rec	empieted wells.	•	•
(Date)	/ 		-	Fill well see	out only Se	etiens I, II, III, and VI or transporten or other su	for change	of owner,
u de la companya de	11 6 0			Sen	erate Forms	C-104 must be filed for	en change (or condition.
	w for	13	Į(complete	d weils.	101	auen baat	re mercibia
<i>1</i> —	$\mathcal{S}_{\mathcal{O}_{N}}$	1. 3	A.					
بر قریب	3 7 m	407	- P					

	Oil Well Gos W	The state of the s				
Designate Type of Comp	etion - (X)	New Well Workover	Deepen	Plug Bock	Same Resty.	DUL Rest
Otto Spudded	Date Compl. Remiy to Prod.	Total Dopth		P.S.T.D.	· · · · · · · · · · · · · · · · · · ·	<u> </u>
Elevetions (DF, RKB, RT, GR, es	Name of Producing Formation	Top Oll/Ges Pey		Tubing Dog	th	
Perferetions		<u> </u>		Depth Canus	og Shoo	-
	TUBING, CASING,	AND CEMENTING RECORD		<u> </u>		· <u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SA	CKS CEMEN	T
						
	ł .			i		
OIL WELL	ST FOR ALLOWABLE (Test must able for the	be after recovery of tesal volume a depth or be for full 24 hours)	of load oil	and must be eq	real to or exec	ed top allow
OIL WELL	ST FOR ALLOWABLE (Tast must able for the	be after recovery of seed volume a depth or be for full 24 hours) Producing Method (Flow, pr				ed top allow
Date First New Oil Run Te Tenks	400 /07 140	a eality on se les latt 54 voits)				ed top allow
Date First New Oil Run To Tanks Longth of Toot	Date of Toos	Producing Method (Flow, pr		(t. etc.)		ed top allow
Date First New Oil Run To Tanks Longth of Toot Actual Prod. During Toot	Date of Tees Tubing Pressure	Protesting Method (Flow, po		(h, etc.)		od top silow
V. TEST DATA AND REQUE OIL WELL, Date First New Oil Run To Tanks Longth of Toot Actual Fred, During Toot GAS WELL Actual Fred, Toot-MCF/D	Date of Tees Tubing Pressure	Producing Mothed (Flow, p. Casing Pressure Weter-Shie.		(h, etc.)	real to or exec	od top ellow