## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved.

UNITED STATES
MENT OF THE INTERIOR

CLEEL	111811	actions.	UH
re	verse	side)	

	Budget	Bureau	No.	42-K142	Э.
30	-Ù	39 -	$\mathcal{J}$	176	4

•	DEPARTMENT			NO IX		Contract No. 129	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	I FOR PERMIT T	O DRILL, [	DEEPE	N, OR PLUG BA	ACK_	Jicarilla Apache	
1a. TYPE OF WORK	LL 🕱	DEEPEN [		PLUG BAC	к 🗆	7. UNIT AGREEMENT NAME	
	S OTHER		811 20	NGLE MULTIPL NE ZONE	.s	8. FARM OR LEASE NAME Apache	
2. NAME OF OPERATOR  COTTON PETRO	LEUM CORPORATIO	ON				9. WELL NO.	
2 ADDRESS OF OPERATOR						112	
2502 Lincolr	Center Bldg.,	1660 Linco	ln, I	Denver, Colo. 80	0264	10. Emilitinogailupcat	
	eport location clearly and	in accordance wit	h any S	tate requirements.*)		Dakota West EXT	
660	FNL, 1830'FWL					Sec. 24-T24N-R4W	
At proposed prod. zon	e					N.M.P.M.	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH 13. STATE	
						Rio Arriba New Mexic	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r 660'	•	16. NO	OF ACRES IN LEASE	17. NO. TO T	of acres assigned this well 160 acres	
PROPERTY OR LEASE I (Also to nearest drlg	.INE, FT. g. unit line, if any)		10		90 BOTA	ARY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PR	7700 •	Į.	otary	
21. ELEVATIONS (Show who 6921 GR	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START* 6-15-78	
23.	F	PROPOSED CASI	NG ANI	CEMENTING PROGRA	.M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	QUANTITY OF CEMENT		
12-1/4"	8-5/8	24.0		300 •		300 sacks	
7-7/8"	4-1/2	10.50 & 11	L•60_	7700 '	To be determined		
Dakota Formatio	on will be composed a manner as attion Tops iffs 2850	leted and deto protect	iownho	ole commingled.	Forma	cones in the Gallup and fuction casing will be ation.  7000' 7055'	
The NW/4 of Seproduced from	ction 24 is ded this well is co	icated to t	this '	well. 160 acre	s. Th	ne natural gas to be	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to dee	epen or j it data	plug back, give data on p on subsurface locations at	resent pro	ductive zone and proposed new productive and true vertical depth. Give blowor	
24.	Wood		TLED	ivision Product	ion Ma	anager May 4, 1978	
D. E.	eral or State office use)				<u></u>		
PERMIT NO.				APPROVAL DATE	R	ECEIVED)	
					יי ע	MAY 984978	
APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY:	T	ITLE	<del></del>		MAY Per 9/8	
M Snow					u. s.	GEOLOGICAL SURVEY	

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 112 COTTON PETROLEUM CORPORATION Apache Range County Township Section Unit Letter Rio Arriba μW 2μ<sub>N</sub> C Actual Footage Location of Well: West 1830 feet from the 660 line and feet from the Dedicated Acreage: Pool Lindrith Gallup-Producing Formation Ground Level Elev. 160 Dakota West Acres 6921 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 18301 best of my knowledge and belief. D. E. Wood Position Division Production Manager Cotton Petroleum Corporation May 4, 1978 Sec 21 I hereby certify that the well location shown on this plat was plotted from field APACHE NO. 112 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Certifie 500 2000 1000 1980 2310 1320 1650