

5

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.R.

I. Operator  
Cotton Petroleum Corporation  
Address  
1660 Lincoln Street, Suite 2502, Denver, Colorado 80264  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 112	Pool Name, Including Formation Lindrith Gallup - Dakota W.	Kind of Lease State, Federal or Fee Jicarilla Indian	Lease No. 129
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1830</u> Feet From The <u>West</u> Line of Section <u>24</u> Township <u>24N</u> Range <u>4W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin Inc.	Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio St. Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 24	Twp. 24N	Rge. 4W
	Is gas actually connected?		When	
	NO			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-1-78	Date Compl. Ready to Prod. 9-22-78	Total Depth 7559'			P.B.T.D. 7474'			
Elevations (DF, RKB, RT, GR, etc.) 6921' GR	Name of Producing Formation Gallup - Dakota		Top Oil/Gas Pay 6242'		Tubing Depth 6188'			
Perforations					Depth Casing Shoe 7559'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		340'		175 SXS			
7 7/8"	4 1/2"		7559'		1350 SXS			
	2 3/8"		6188'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-22-78	Date of Test 11-2-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 150	Casing Pressure 0	Choke Size 3 3/4"
Actual Prod. During Test	Oil-Bbls. 150	Water-Bbls. 65	Gas-Bbls. 310

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psia, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Ward  
(Signature)  
Division Production Manager  
11-3-78  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 11-13-78, 19\_\_\_\_  
BY Original Signed by A. J. [unclear]  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.